

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 11 1975

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 2114

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Plains Radio Broadcasting Co.
3. Address of Operator
Box 9354 Amarillo, Texas 79105
4. Location of Well
UNIT LETTER **A** LOCATED **330** FEET FROM THE **N** LINE AND **330** FEET FROM THE **E** LINE OF SEC. **16** TWP. **11** RGE. **29** NMPM

7. Unit Agreement Name
8. Farm or Lease Name
L E Ranch 16
9. Well No.
3
10. Field and Pool, or Wildcat
E Chisam, S.A.

15. Date Spudded
7-7-73
16. Date T.D. Reached
10-29-74
17. Date Compl. (Ready to Prod.)
12/27/74
18. Elevations (DF, RKB, RT, GR, etc.)
3724 GL
19. Elev. Casinghead
3724
20. Total Depth
2240
21. Plug Back T.D.
2236 2218
22. If Multiple Compl., How Many
2236 2218
23. Intervals Drilled By
Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
2194-2215 San Andres Wire line bridge plug at 2218
25. Was Directional Survey Made
no
26. Type Electric and Other Logs Run
Sidewall Neutron Porosity log
27. Was Well Cored
no

12. County
Chaves

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
7" 20 763 6 1/2 200 ex type H 746 ex. 763
4 1/2 15 2260 6 1/2 50 ex type C 200
8 7/8" 20 312 10 200
29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
2 3/8 2140 none
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 3/8 2140 none

31. Perforation Record (Interval, size and number)
2231-2236 1/2" one per ft.
2194-2215 1/2" one per ft.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2231-2236 1500 gal. 20% acid
2218 wire line bridge plug
2194-2215 1500 gal. 20% acid
2194-2215 5000 gal. 20% acid

33. PRODUCTION
Date First Production
12/27-74
Production Method (Flowing, gas lift, pumping - Size and type pump)
pump 1 1/2 x 2 x 12 traveling barrel
Well Status (Prod. or Shut-in)
shut in
Date of Test
12-27-74
Hours Tested
24 hrs.
Choke Size
none
Prod'n. For Test Period
41
Oil - Bbl.
18
Gas - MCF
18
Water - Bbl.
10
Gas - Oil Ratio
unknown
Flow Tubing Press.
tstm
Casing Pressure
tstm
Calculated 24-Hour Rate
41
Oil - Bbl.
18
Gas - MCF
18
Water - Bbl.
10
Oil Gravity - API (Corr.)
unknown
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold - Permian
Test Witnessed By
Fred Pool, Jr.

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **[Signature]** TITLE **Agent** DATE **2-8-75**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>315</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>367</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>470</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1048</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1574</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	Red Sand & Shale				
315	367	52	Anhydrite				
367	470	103	Red Sand & Shale				
470	1048	578	Anhydrite & Salt				
1048	1574	526	Red Shale, Anhydrite & Sand				
1574	2260	686	Dolomite				