SA TA FE	NEW MEXICO O	IL CONSERVATION COMMISSION	Form C-104
FI E /	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and (
G.S.	AUTHORIZATION TO	AND	Effective 1-1-65
'D OFFICE	AOTHORIZATION TO	TRANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL /		REC	EIVED
OPERATOR /			
PRORATION OFFICE		FEI	B 7 1975
Operator			0 (13)3
Plains Rad	lio Broadcasting Co.		
Address), C. C.
Reason(s) for filing (Check proper	Amerillo, Texas 79105	ARTE	SIA, OFFICE
New Well	•	Other (Please explain)	
Recompletion	Change in Transporter of:	CASINGHEAD	GAS MUST NOT BE
Change in Ownership	• · · · · · · · · · · · · · · · · · · ·	Gas FLARED AFTE	R 4-1-75
	Casinghead Gas Con	idensate UNIESS AN F	EXCEPTION TO Rule 306
If change of ownership give nam	e	IS OBTAINED	
and address of previous owner_			2-123
DESCRIPTION OF WELL AN	ID I FACE		12. 18.00 T
Lease Name	Well No. Pool Name, Including	Formation	
L E Ranch 16	f l	Time 4. 2	Lease No
Location	3 East Chium,	State, Fed	deral or Fee State K 2114
Unit Letter A	220 -	_	1
June Letter	330 Feet From The N	Line and 330 Feet Fro	om The T
Line of Section 16		0.8	
	Township 11 Range	28 , ммрм,	Chaves, County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	TAG	
Name of Authorized Transporter of	Oil Condensate	Address (Give address to which a	
Permian Corpor	ation	Midland, Texas 735	proved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas		proved copy of this form is to be sent)
		de la company de	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	Λ 16 11 28	and an animated y	wnen
If this production is commingled	with the form		
COMPLETION DATA	with that from any other lease or poo	l, give commingling order number:	
Designate Type of Comple	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff Basty
	non – (X)	X	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-7-73	12/27/74	22 50 2265	2218
Elevations (DF, RKB, RT, GR, etc., GL 3724		Top Oil/Gas Pay	Tubing Depth
	S	2221x 2194	21.70
Perforations #100138, 2	194 2202, 2210, 2216		Depth Casing Shoe
The year Country Country	a 223 6		2260
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
/0"	3-1 85/8"	3/2	200
<u>8</u>	1.15	2260 ft.	——————————————————————————————————————
	2 78	2170	200, tipe H,50 type G
EST DATA AND REQUEST I	OR ALLOWABLE (Test must be	after recovery of total values of land at	l and must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	able for this d	The and to love last \$4 WOMA	
	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
ength of Test	12/27-74	pump	
24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	tstm	tetm	none
	Oil - Bbls.	Water Bbie.	Gas-MCF
59	<u>l</u> l <u>l</u>	18	tstm
AS WELL		, in the second	
AS WELL	The second second	T	\
Actual Prod. Test-MCF A		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		1 (4)
			1.
· · · · · · · · · · · · · · · · · · ·	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Feeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
Cesting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-in)	OIL CONSERVA	TION COMMISSION
ERTIFICATE OF COMPLIAN	Tubing Pressure (shut-in) CE		TION COMMISSION
ERTIFICATE OF COMPLIAN nereby certify that the rules and a	Tubing Pressure (Shut-in) CE egulations of the Oil Conservation	OIL CONSERVA APPROVED FEB 111	ATION COMMISSION
ERTIFICATE OF COMPLIAN hereby certify that the rules and immission have been complied a	Tubing Pressure (shut-in) CE	OIL CONSERVA	ATION COMMISSION
ommission have been complied w	Tubing Pressure (Shut-in) CE egulations of the Oil Conservation	OIL CONSERVA APPROVED FEB 111	ATION COMMISSION 975 . 19

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

VI.

Agont

(Signature)

(Title)

2-5-76 (Date)