N	BTATE OF NEW MEXICO INGY AND MINURALS DEPARTMENT	JIL CONSERVA		Form C-104 Revised 10-1-78					
		P. O. BC		RECEIVED					
	PILE  J    U.B.O.R.	REQUEST FO	RALLOWABLE	SEP 2 9 1981					
	AUTHORIZATION TO TRANSP		ND PORT OIL AND NATURAL GAS	O, C, D.					
I.	Copercise Plains Radio Broadcast		· · · · · · · · · · · · · · · · · · ·						
	ddreas								
	Reason(s) for filing (Check proper box, New Well	designation Gheer Slignation of:							
	Recompletion	Oil Dry Ga Casingheod Gas X Conder	<b>F</b> I						
	Change in Ownership								
If change of ownership give name and address of previous owner									
1.	DESCRIPTION OF WELL AND	LEASE.	ormation Kind of Lease						
	L. E. Ranch 16	Well No. Pool Name, Including F 3 E. Chisum (San		Loase No. K-2114					
	Location								
	Unit Letter A : 330 Feet From The North Line and 330 Feet From The East								
	Line of Section 16 T	mship 11S Range	28E , ммрм, Ch	aves County					
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS   Add:ess (Give address to which approv	red copy of this form is to be sent)					
1	The Permian Corp.	P =	Houston, Texas						
	Name of Authorized Transporter of Cas Mapco Production Co.	inghead Gas 👔 or Dry Gas 🗍	Address (Give address to which approv 1800 S. Baltimoro Arro T						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	1800 S. Baltimore Ave. Ti Is gas actually connected?						
1	give location of tanks.	B 16 11S 28E	yes	8-13-81					
If this production is commingled with that from any other lease or pool, give commingling order number:									
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Ke					
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	7-7-73	12-27-74 Name of Producing Formation	2265' Top Oll/Gas Pay	2218 Typing Depth					
•	Elevolions (DF, RKB, RT, GR, erc.) 3724 GL	San Andres	2194	2170'					
Perforations				Depth Casing Shoe					
2194, 2202, 2210, 2266, 2260 TUBING, CASING, AND CEMENTING RECORD				12200					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET						
	10"	8-5/8"	312	200					
		PALLOW PLE Test must be al	fier recovery of social volume of load oil a	ind must be equal to or exceed top composition					
	TEST DATA AND REQUEST FO	able for this de	pit or b (or full 24 hours) Producing Nathod (Flow, pump, gas lift	0.7 04					
	Date First New Oil Run To Tanks 12-27-74	2010 of Text 12-27-74	Pump	the X T					
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	24 hrs. Actual Prod. During Test	tstm Oll-Bble.	tstm Waler-Bbls,	Gas-MCF					
	59	59	18	tstm v					
۲									
Ī	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condemate					
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (fibut-in)	Chore Size					
l	CERTIFICATE OF COMPLIANC	E	DIL CONSERVAT	ION DIVISION					
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			0PT 9 6000						
			BY_ Wra Aresset						
			TITLE SUPERVISUE, DATENCE IS						
	IN TH	-++	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviation						
	1-11-11/1 (1)								
President () () September 25, 1981 (Dute)			tests taken on the well in accordance with RULE III. All sections of this form must be filled out completely for allo- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of own- well name or number, or transporter, or other such change of conditi- Separate Forms C-104 must be filed for each pool in multi.						
							· · · · · · · · · · · · · · · · · · ·	completed wells.	1