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Appropriate District Office
DISTRICT 1
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Energy, Minerals and Natural Resources De

OIL CONSERVATION DIVISION

State of New Mexico

P.O. Box 2088

DEC 10 '90

RECEIVED

Form C-104 Revised 1-1-89 See Instructions
at Bottom of Page

DISTRICT III		ú	anta re, 14	SM M	ierico 87004	3-2028		_		617	
1000 Rio Brazos Rd., Aztec, Phyl 87410) BEC	N IEST I		71414	DIE AND A			O. C. D.		\mathcal{V}'	
I.	116.0	TOTE	ANSPOU	DAAW	BLE AND A LAND NAT	UHIOR	ZATION	CLESIA, OFFIC	E	$\mathcal{V}\mathcal{O}$	
Operator			71101 O. 1	11 0/1	F 53463 1456 1	DUME		API No.			
Plains Radio Petroleum Co.							1	-005-60333			
Address P. O. Box 9354			1 30	-003-003.))						
Reason(s) for Filing (Check proper box)		10, Tx	79105								
New Well		Channe	:- n:	_	Other	(Please exp	lain)				
Recompletion	Oil	Change	in Transporter Dry Gas	ol:							
Change in Operator	Casingh	ead Gas	Condensate	H							
If change of operator give name			roadcast		C - D 0	b 0	0.5.1				
• • •			Toaucast	ing	Co. P. 0	. Box 9	354 Am	arillo,	Tx 79105	;	
II. DESCRIPTION OF WELL	AND LE	EASE									
Lease Name		Well No.			ing Formation		Kind	of Lease	L	ease No.	
Location		3	Chisum	ı Sai) Andres E	ast	State,	Rederal or Jee	1	2114	
	2.0	10									
Unit LetterA	_ :33	10	_ Feet Prom T	he	North Lace	ad <u>330</u>	· F	≈t From The _	East	Line	
Section 16 Towest	nio 11S		Range	28E	h 11. cr		G!				
201.552	40,		Kange	2017	, NMI	<u>M,</u>	Chav	es		County	
II. DESIGNATION OF TOAI	SPORT	en of o	IL AND N	ATU	DAL GAS	SCI	JRLOCK PF	RMIAN CORP	EEE O 1 O1		
Name of Authorized Transposeer of Oil	172	or Cande	asale		Address (Give a	diress to wh	ich approved	copy of this fo	rm is to be se	ent)	
Permian Operating Limited Partnership					Р. О. Во			on, Tx 77251-1183			
lance of Authorized Transporter of Casis	ighead Gas		or Dry Gas		Address (Give a	ddress to wh	ich approved	copy of this fo	rm is to be se	nt)	
I well produces oil or liquids,	1 5 1 14	1 ~									
ive location of tanks.	Unit B	Sec.	Twp. 115 2	- R ge. 28E	Is gas actually c	omeded?	When	?			
this production is commingled with that					I coden sucches		l				
V. COMPLETION DATA	unij ca	10480 01	poor, give com	minigi	ing Order aumber						
		Oil \ 'ell	Gas V.	/cil	New Well \	Vorkover	Deepen	Diva Back I	Carna Daniu	bies no i	
Designate Type of Completion	- (%)	i	i			· circie	pecheti	Plug Back	Same Res v	Diff Res'v	
Date Speekled	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		<u> </u>	
levatic: (DF, REB, RT, GR, sic.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
-Moral-cuas											
								Depth Casing	Shoe		
	7	TUBING.	CASING A	AND	CEMENTING	RECORI)	l	······································		
HOLE SIZE			JBING SIZE		DEPTH SET			SACKS CEMENT			
					, , , , , , , , , , , , , , , , , , , ,		······································	Post ID-3			
					`			12-21-90			
								che on			
FAIR COOK TO A TELA A NEW CONTROL FIRM		1 / / 1	2 7 9 43			· · · · · · · · · · · · · · · · · · ·					
. TEST DATA AND REQUE IL V'ELL — (Test must be ofter t											
HLVELL (Test must be often to be from New Oil Run To Tank	Date of Te		oj toda ou and	a muest	Producing Metho				r full 24 hour.	s.)	
· · · · · · · · · · · · · · · · · · ·	Dute of Te			Ì	rocarong mount	~ (1 10W, plu	, φ, gω 191, c	,			
ength of Test	Tubing Pre	sure			Casing Pressure			Choke Size			
ctual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
						···					
GAS WELL					•					•	
actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Co	adensate		
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
sting Method (pitot, back pr.)								Choke Size			
7 ANDRA									•		
I. OPERATOR CERTIFIC						CON	SEDVI	אדוטאו ר		NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
					Date Approved			DEC 1 4 1990			
	1				Date A	hbroved	·				
16.05 14 CK.						0	RIGINAL	SIGNED B	Υ		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(806)

Walker

Signature

Date

Printed Name

Basil E.

90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

373-3771

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells