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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	Com. K2803, K6716, OG4681

1a. TYPE OF WELL		JUN 9 1975		7. Unit Agreement Name	
b. TYPE OF COMPLETION		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name	
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		O.C.C. ARTESIA, OFFICE		State CH Com.	
2. Name of Operator				9. Well No.	
Stevens Oil Company ✓				2	
3. Address of Operator				10. Field and Pool, or Wildcat	
P.O. Box 1797, Santa Fe, New Mexico 87501				Twin Lakes - San Andres	
4. Location of Well				12. County	
UNIT LETTER <u>E</u> LOCATED <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM				Chaves	
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>8S</u> RGE. <u>28E</u> NMPM					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
3/6/75	3/11/75	6/3/75	3943.3 KB	3932.8	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2595	2593		O.T.D.		
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
2540-92 - San Andres				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Cased Hole Gamma Ray				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	93'	11"	50 sax circ.	
4 1/2"	11.6	2595'	7 7/8	200	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	2585				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2540-56, 2565-83			DEPTH INTERVAL		
2587-92 w/2 spf.			AMOUNT AND KIND MATERIAL USED		
			2565-82&87-92 3000 gals 28% Acid		
			2540-92 6000 gals 28% Acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
6/3/75		Pump			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
6/4/75	24	-		22.23	38.67
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-		22.23	38.67	16.38
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold				Donald G. Stevens	
35. List of Attachments					
1 GR-N					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Donald G. Stevens		Owner		6/4/75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1916	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	476	476	Red Beds & Anhydrite				
476	1439	963	Anhydrite, Sand, & Shale				
1439	1659	220	Salt & Anhydrite				
1659	1956	297	Dolomite, Sand & Shale				
1956	2573	617	Dolomite & Anhydrite				
2573	2638	65	Dolomite				

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JUN 16 1975

O. C. C.
ARTESIA, OFFICE