NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE u.s.g.s.

2-8-78

(Date)

NEW MEXICO OIL CONSERVATION COMMIL REQUEST FOR ALLOWABLE AND

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	FEB 1 3 1978			
TRANSPORTER GAS /				
PRORATION OFFICE			7 10 10/0	
Operator Stevens Oil C	ompany -		O. C. C.	
Address		00003	AMERIA, OFFICE	
P. O. BOX 220 Reason(s) for filing (Check proper box)	3, Roswell, New Mexi	CO 88201 " Other (Please explain)		
New Well	Change in Transporter of:		dress for Operator	
Recompletion	OII Dry Gas		ter of Natural Gas	
Change in Ownership	Casinghead Gas Condens	sate		
f change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo		_	
State CH Com	2 Twin Lakes S	an Andres State, Federal	or Foo State K6716	
Location	FO North	990 Feet From T	he West	
Unit Letter E ; 18	50 Feet From The North Line	and 990 Peet From 1	ne	
Line of Section 36 Tov	waship 8S Range	28E , NMPM, Chay	Ves County	
		_		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)	
		P. O. Drawer 175, A		
Navajo Crude Oil Pu	Trettasing co. It chasing co. It chasing co.	Address (Give address to which approv	ped copy of this form is to be sent)	
Stevens Oil Compan		P. O. Box 2203, Ros		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	5-4-75 6-75	
give location of tanks.	E 36 85 28E	yes	6-75	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic		1 1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	TOR ATTOWARTE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 11)	,ı, e.c.,	
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
Landth of Tast				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Ploat 1001 Met 75				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA FEB 1 4 19	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19		
Commission have been complied	with and that the information given ne best of my knowledge and belief.		VISSEL	
	· -	TITLE SUPERVISOR, DIS	STRICT U	
1112		11100		
Landa I Shee		I see the second	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nowly drilled or despendently.	
- haziate V. Ad	natire	the state from much be accompt	ariog by a fabliation of the detre-	
(31)	ior	tents taken on the well in acco	Maince with MOLE !!!!	
Owner (Title)		All sections of this form must be filled our completely for allow able on new and recompleted wells.		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.