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NO. OF COPIES RECEIVED	16]				30-005-60337
DISTRIBUTION	1-5-		NEW MEXICO OIL CON	REFERENCE CON	Mistion	Form C-101
SANTA FE	TT					Revised 1-1-65
FILE	1	~		MAR 2 0 1	1075	SA. Indicate Type of Lease
U.S.G.S.	2					.5. State Oil & Gas Lease No.
LAND OFFICE						K-4893-2
OPERATOR	/			O. C. C		K-4093-2
ARTESIA, OFFICE						
APPLICA	TION	I FOI	R PERMIT TO DRILL, DEEPEN	I, OR PLUG BA	ACK	7. Unit Agreement Name
1a. Type of Work						7. Unit Agreement Nume
DRILL b. Type of Well	X		DEEPEN		PLUG BACK	8. Farm or Lease Name
1 .				SINGLE	MULTIPLE ZONE	Harris State
OIL CAS WELL X GAS WELL 2. Name of Operator			OTHER	ZONE	20NE	9. Well No.
	c t		INC			1
FRANKLIN, ASTON 3. Address of Operator	GI	AIN	, INC.			10. Field and Pool, or Wildcat
	R	ารพศ	LL, NEW MEXICO 88201			Undesignated
			1090	_ FEET FROM THE	South	
4. Education of well	LETTE	R	K LOCATED 1980	_ FEET FROM THE	SOUTHLINE	
1980 FEET	FROM	T 11 E	West Line of sec. 2	TWP. 145	RGE. 29E NMPM	
AND 1900 FEET	TT	177				12. County
	III.	1111				Chaves ()))))))
AHHHHH	$\mathcal{H}\mathcal{H}$	HH.	*******			
	////	////				
AHHHHHH	HH.	ttt		19. Proposed De	epth 19A. Formatio	n 20. Rotary or C.T.
	())	())		9400'	Lower Pe	nnsylvanian Rotary
21. Elevations (Show wheth	er DF,	RT, el	tc.) 21A. Kind & Status Plug. Bond	21B. Drilling Co	ontractor	22. Approx. Date Work will start
3723.99.			Blanket	Moran		4-7-75
23.			PROPOSED CASING	AND CEMENT PRO	DGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17!	12-3/4"	36#	200' +	250	circ. surt.
1/	8-5/811	24#	2450!	1400	circ. surf.
7-7/8"	5-1/2"		9400'	500	
/-//0))-1/2	1			l

On or about April 1, 1975, we plan to begin drilling this well. 12-3/4" casing will be set at about 200' in the Anhydrite and cemented to surface. 8-5/8" casing will be set at 2450" or top of the San Andres formation and cemented to surface with 1400 sacks Halliburton lite cement. A 7-7/8" hole will be drilled to 9400' to test the Lower Pennsylvanian. If production is indicated, $5\frac{1}{2}$ casing will be run for completion attempt in the Pennsylvanian.

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 6-21-15

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. strue and complete to the best of my knowledge and belief. 1 hereby certify 3-19-75 Geologist Date Title Signed (This space for State, Use) MAR 21 1975 SUPERVISOR, DISTRICT II APPROVED BY Cement must be circulated to CONDITIONS OF APPROVAL, IF ANY:

surface behind 12 3/4 "+ 8 7/8" casing

ADD' Sec attachment

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NEXICO OIL CONSERVATION COMMISSI

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		All distances must	be from the outer boundaries	of the Section	k (w = 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
		_	Lease Harrie State		Wel; No. 1
Franklin, Aston & Fair, Inc.			Horris State	County	
ĸ	2	14 South	29 East	Chaves	
1980	ata a tWell	South une	md 1980	eet tmp, the West	line
1700	Fr. 1. Hing F	and the second	Fort		Cedinated Acreage:
3723.9	Lower Po	ennsylvanian	Undesignated tweil by colored penci		320 Aster
lf more t interest a	han one lease i nd rovaltv)	s dedicated to the	well, outline each and i	dentify the ownership t	hereof (both as to workin all owners been consol
dated by	communitization.	unitization, force-p	1000000000000000000000000000000000000		
the form	is "no!" list the	e owners and tract o	lescriptions which have	actually been consolid	ated (I se reverse side o munitization, unitization
No altowa forced-po- sion.	ble will be assign oling, or otherwis	gned to the well unti- e)or until a non-sta	ndard unit, eliminating s	ouch interests, has been	
	1		I i		CERTIFICATION
			ł	: hereby	certify that the information co
		1	!		erein is true and complete to t
		4 • •	-	best of r	ny knowledge and belief.
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	1		: • با المحمد المراجعة ا	Cront M	Smith
				Grant M	. 5001 011
			8	Geologi	st
				Frank1	n Acton & Eatr I
		;	1	Frankli	n, Aston & Fair, I
				3-19-75	
			· · · · · · · · · · · · · · · · · · ·		
•	- 1980'	275.2 -9	LINGINEER & LANS	shown o notes s under m	 certify that the well location this plat was plotted from fit actual surveys made by me supervision, and that the so
	 	0.	676		and correct to the best of ige and belief.
	i I	08 6 1	OHV W. VEST		March 17, 1975
	- - 	۲. ۲'9' ALL	85-2- INTERESTS COMMON		In What
				Conticat	e tio. 676
432 660	91) 1320 1650	·980 2310 2640	2000 1500 1000	800 ú	



Manual Mydroulic

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