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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

JUN 4 1975

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-4893-2

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Harris State Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated

2. Name of Operator Franklin, Aston & Fair, Inc. ✓
3. Address of Operator P.O. Box 1090 Roswell, New Mexico
4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE OF SEC. 2 TWP. 14S RGE. 29E NMPM

12. County Chaves

15. Date Spudded 3-27-75	16. Date T.D. Reached 5-9-75	17. Date Compl. (Ready to Prod.) 5-20-75 P&A	18. Elevations (DF, RKB, RT, GR, etc.) 3735 KB	19. Elev. Casinghead
20. Total Depth 10,256'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Surf. TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Compensated Density Gamma Ray Neutron, Dual Induction	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	36#	285'	17"	300 sxs circ'd to surf.	
8-5/8"	28#	2450'	12"	1000 sxs circ'd to surf.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 2 shots per ft. 1754-1756' 1760-1764'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED acidized with 1500 gal. (swabbed dry)
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33. PRODUCTION Date First Production NONE		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Grant M. Smith</u>	TITLE <u>Geologist</u>	DATE <u>5-21-75</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 165'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 430'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 900'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1010'	T. Miss Chester 9344'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 10,025'	T. Menefee _____	T. Madison _____
T. Queen _____ 1750'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2420'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 3740'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5155'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 5965'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7020'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 8360'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	430	430	Red Bed & Anhydrite				
430	900	470	Salt, anhydrite & red bed				
900	1750	850	Red bed, sand & carbonate				
1750	3170	1420	Dolomite-some sand				
3170	3575	405	Limestone				
3575	3750	175	Dolomite				
3750	3950	200	Anhydrite, dolomite, shale				
3950	5190	1240	Dolomite, anhyd., some sand				
5190	5260	70	Sand, dolomite, shale				
5260	5940	680	Dolomite, anhydrite				
5940	6500	560	Shale, some anhyd. & dolo.				
6500	7075	575	Dolomite, some shale				
7075	9450	2375	Limestone, some shale				
9450	9840	390	Limestone				
9840	10,060	226	Limestone, shale				
10,060	10,100	40	Limestone				
10,100	10,250	150	Dolomite				