

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA 88210

June 16, 1975

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER PHIL R. LUCERO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY – DIRECTOR

The Anchutz Corporation 1270 Entex Building Houston, Texas 77002

> Re: State #1-0, 32-6-27 Chaves County, N. M.

Gentlemen:

We hereby acknowledge receipt of a Notice of Intent to Plug and Abandon the subject well.

To complete our records on this well, please submit the following:

- Form C-103 reporting the spud date, setting and cementing the conductor and surface casing, including the amount and type of cement used, W.O.C. time, pressure test and results of same.
- 2. Form C-103, Subsequent Report of P & A.
- 3. Form C-105, Well Completion Report and Log with all applicable information thereon including the Formation Record and Tops, said report to be accompanied by a summary of all special tests conducted including drill stem and deviation tests.

Sincerely yours,

OIL CONSERVATION COMMISSION

W. a. Gresset

W. A. Gressett Supervisor, District II

WAG/ep

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NO. OF COPIES RECEIVED				Ē.	E_005	- 60338
DISTRIBUTION	NEWA	AEXICO OIL CONSER	E C E MMISSIEN) Fo	rm C-101 evised 1-1-65	
SANTA FE		R	ELEIVE	and the second se		Type of Lease
FILE	4			5	STATE	•
'U.S.G.S.			MAR 21 1975			Gas Lease No.
LAND OFFICE				. 9	L-423	
OPERATOR			0. C. C.		mm	mmmm
APPLICATIO	N FOR PERMIT TO	<u>DRILL, DEEPEN, O</u>	RPLUG BACK		. Unit Agree	ment Name
1a. Type of Work					None	
DRILL X		DEEPEN	PLUG B	аск 🗌 📙	, Farm or Le	ase Name
b. Type of Well					State	
OIL GAS WELL	OTHER	······	ZONE	ONE	. Well No.	
2. Name of Operator	_				1	
The Anschutz Corp	oration				0. Field and	Pool, cr Wildcat
3. Address of Operator		77000			Wildo	
1270 Entex Buildi	<u>ng, Houston, Te</u>	<u>xas //002</u>			mm	mmmm
4. Location of Well UNIT LETTE	ERLOC.	ATED 330 FE	ET FROM THE South	LINE		
	_ .	20	CC 07	- 8		
AND 1650 FEET FROM		E OF SEC. 32 TW	B. 6S RGE. 27		12. County	
					Chaves	
		<i></i>	+++++++++++++++++++++++++++++++++++++++	<i>HHHH</i>	mm	ttt//////////
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Proposed Depth 19	A. Formation	,,,,,,,	20. Rotary or C.T.
			6800	Granite	Wash	Rotary
21. Elevations (Show whether DF	RT ata 1 214 Kind	& Status Plug. Bond 21	IB. Drilling Contractor	urani ce	22. Approx.	Date Work will start
4039 G.L.		-Attached	MGF		4/3/7	•
		re well			L	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			
·		WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	48.0	50'	50		30'
	8-5/8"	24.0	1400'	670		0'
	5-1/2"	15.5	6800'	300		5300'
7-7/8"	5-1/2	13.5	0000	000		0000
Blowout prevention	on equipment wil	1 be as follows	:			
•		_				
Series 900 10" br	raden head, weld	ed on new $8-5/8$	3" 24# K-55 csg.	on whic	h will l	be bolted
a Schaffor double	nam corios 900	blowout preven	iter. Pipe rams	for the	e pipe i	n use

a Schaffer double ram series 900 blowout preventer. Pipe rams for the pipe in use will be carried in the lower rams and blank rams will be carried in the top rams. All accessory valves (kill line, fillup line, braden head valves and choke line) will all be 3000 psi or greater WP valves and fittings suitable for oil field service. Said equipment will be tested with water to the Mill Test pressure for the casing in use or to the design service pressure of the equipment whichever is the lesser.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

6-31-IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. he information above is true and complete to the best of my knowledge and belief. I hereby certify the Title Mgr., Drilling & Operations Date March 18, 1975 and Signed (This space for State Use) MAR 3 1 1975 SUPERVISOR, DISTRICT II CONDITIONS OF APPROVAL, IF ANY: Cement must be circulated to

casing

surface behind /378'485/6"

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-1	02
Supersede	s C-128
Effective	:-1-65

		Ail distances r	aust be from	the outer boundarie	s of the Section		····
perator			L.				Web Mir
THE ANSCHUT		ION Township		STATE Fange	County		_
o se	etion 32	6 So	UTH	27 EAS	r	CHAVES	
the Locatio							
	eet from the		line and	330	teet from the	SOUTH	line Dedictited Activage;
Cont. evel Elev.	Produging F		P	wildcat			40 Acres
4039.4	- Jan	ite wash	k			marke on th	
1 Outline the	acreage dedic	ated to the sub	oject well	by colored per		VED	te plat below.
2 If more than	one lease is	s dedicated to	the well,				hereof (both as to working
interest and					MAR 21	1975	
		1:66	Linia da	dicated to the w			all owners been consoli-
3. If more than	one lease of	unitization, for	re-pooling	alcaled to the w	O. C. (3.	all owners been consoli-
dated by con					ARTESIA, OF	FICE	
[] Yes	∃ No If	answer is "ves;	' type of	consolidation _			
	44 - 99 - 19 - 1. 1	a summer and an	act deecri	ntío ns which he	ve actually be	en consolid	ated. (Use reverse side o
If answer is this form if r		e owners and the					
N . allowable	will be assis	med to the well	until all i	nterests have be	een consolida	ted (by com	umunitization, unitization
forced-poolir	ig, or otherwis	e) or until a non-	-standard	unit, eliminating	g such interes	ts, has beer	approved by the Commis
sion.						1	
				1]		CERTIFICATION
	1			INCEP O			,
				ENGINEER &			certify that the information con
	1			S' STATE ON			ere h is the and complete to the
	1				E	The	the first and seliet
	,		REG	676	SURVEYOR	W. W.	Johnston
	-+			TH MEXIC	o /≦ [Mgr.,	Drlg. & Operations
	ł		Ń	TAL MEXIC	s //	F sition	achuta Componstion
	1			OHN W. WE	3//		schutz Corporation
						March	18, 1975
	i L			I		Г.:°н	
	1						·····
	k			ł		i (hereb	y certify that the well location
	l	н -		i I			n this plat was plotted from field
				1			f actual surveys made by me
	k >						y supervision, and that the sam
		;		i. E			and correct to the best of n lge and belief.
				: 			•
	- +						
	l					Date Nov	
	ł						JANUARY 21, 1975
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	ł				I 6 50'►	1 1	1 1
		L		33(1 los	m. W. West
							- ²⁰ 676
0 330 860	0 1320 650	1980 2310 2640	2000	1800 1000	500	•	