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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JUN 16 1975

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator The Anschutz Corp.		5. State Oil & Gas Lease No. 4239
3. Address of Operator 1270 Entex Building		7. Unit Agreement Name None
4. Location of Well UNIT LETTER - 330 FEET FROM THE S LINE AND 1650 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 6-S RANGE 27-E NMPM.		8. Farm or Lease Name State
15. Elevation (Show whether DF, RT, GR, etc.) 4052 KB		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat
		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JQB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-15-75 8 5/8" 24# K-55 ST&C casing was set at 1,399', was cemented from the shoe to 75' by temperature survey, log attached. Surface casing annulus was cemented from 95' back to surface through 1" pipe w/55 sx of Class C cement.

5-15-75 Set Plug #1 6680 - 6580 w/35 sx CL-H Mud 9.6 PPG 54 vis

#2 5900 - 5800 w/ " " " " " " " " "

5-16-75 #3 3969 - 3869 w/ " " " " " " " " "

#4 1450 - 1350 w/ " " " " " " " " "

5-17-75 #5 30' below ground to surface w/10 sx CLH cement

5-17-75 Set Dry Hole Marker

6-6-75 Cleaned up leveled location, fenced reserve pit.

Schlumberger - Comp. Neutron Form. Den. Log Attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Mgr. Drilling & Operations DATE 6-9-75

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUL 10 1975

CONDITIONS OF APPROVAL, IF ANY:

BENNETT WIRE LINE SERVICE

305 McAR IR
ARTESIA, NEW MEXICO 88210
Phone 746-3281

TEMPERATURE SURVEY

RECEIVED

OPERATOR ANSCHULTZ CORPORATION
LEASE State
WELL NO. 1
FIELD
DATE & TIME CEMENT JOB COMPLETED
DATE & TIME SURVEY MADE 4/15/75 9:30 PM.
SURVEY RUN BY Bennett
DATUM
WELL DATA Ct. 75 Ft.

O.C.C.
ARTESIA, OFFICE

