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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 9 1975

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

State Oil & Gas Lease No.

L-4239

7. Unit Agreement Name

None

8. Farm or Lease Name

State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Chaves

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

O.C.C.

ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

The Anschutz Corporation

3. Address of Operator

1270 Entex Building, Houston, Texas 77002

4. Location of Well

UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE OF SEC. 32 TWP. 6-S RGE. 27E NMPM

15. Date Spudded

4/12/75

16. Date T.D. Reached

5/11/75

17. Date Compl. (Ready to Prod.)

Dry P.A. 5-17-75

18. Elevations (DF, RKB, RT, GR, etc.)

4052 RKB

19. Elev. Casinghead

4039

20. Total Depth

6800

21. Plug Back T.D.

Surface

22. If Multiple Compl., How Many

None

23. Intervals Drilled By

Rotary Tools

Rotary Tools

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

DIL CNL FDC

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1399	11	285 sx Hall. Lite + 150 sx CIC	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)				Well Status (Prod. or Shut-in)	
None							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)	
		→				11.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Elec. Log, Test Summary, Completion Report, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Mgr. Drilling & Operations

DATE

7-7-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 240	T. Miss _____ 6308	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 870	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 6632	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1300	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 2500	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 3912	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4622	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5320	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 5815	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1300	2500	1200'	San Andres				
4622	5320	698'	Abo				
5320	5815	495'	Wolfcamp				
5815	6308	493'	Pennsylvanian				
6360	6590	230'	Mississippian				
6590	6633	43'	Percha Shale				
6633	6800		Montoya				
	T.D.						

M-G-F DRILLING CO., INC. RECEIVED

1126 VAUGHN BUILDING
MIDLAND, TEXAS 79701
915 - MU 4-7121

JUL 9 1975

O. C. C.
ARTESIA, OFFICE

INCLINATION REPORT

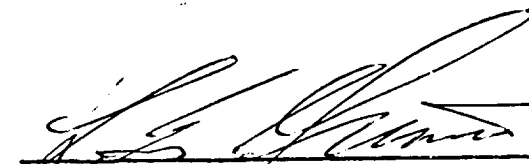
OPERATOR: The Anschutz Corporation
1270 Entex Building
Houston, Texas 77002

LOCATION: State # 1 well
'330' FSL & 1650' FEL,
Section 32, T-6-S, R-27-E
Field=Wildcat
Chaves County, New Mexico

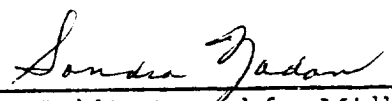
Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
300	1/4	4942	1 3/4				
737	3/4	5394	1 1/2				
928	1/4	5627	1 1/2				
1400	1 1/4	5970	1 1/2				
1858	1 1/4	6470	4				
2300	1 1/4	6720	2 3/4				
2799	1 1/4	6800 TD	2 1/2				
3225	1 1/4						
3500	1 1/4						
3820	1 1/4						
4310	1 1/4						
4450	1 3/4						

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


L. E. Grimes, Drilling Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME this the 19th day of May, 19 75.


Sandra Jordan
Notary Public in and for Midland
County, Texas

My Commission Expires:

June 1, 1975

SUMMARY OF DST'S:

TEST #1 4/29/75

Internal	5850-5970
IHP	3045
ISI	775
FF	109
FSI	219
FHP	3045

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ARTEBIA, OFFICE

Recovered 198' Mud

TEST #2 5/5/75

Internal	6350-6470
IHP	3202
*ISI	2778
*FF	977
*FSI	3657

* All pressures erroneous, packers slipping down hole.

Recovered 1500' mud

TEST #3 5/10/75

Internal	6640-6720
IHP	3499
IF	191
ISI	923
FF	104
FSI	842
FHP	3472

Recovered 104' Mud plus 30 sli gas cut mud.

TEST #4 5/15/75

Internal	3914-3985
IHP	2108
IF	31
ISI	363
FF	42
FSI	416
FHP	2108

Recovered 30' Mud.

COMPLETION REPORT:

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Well Plugged As Follows:

JUL 9 1975

Plug #1 6680-6580 w/35 sx. ClH Mud 0.6 PPG 54 vis.
#2 5900-5800 w/ " " " " " " " "
#3 3969-3869 w/ " " " " " " " "
#4 1450-1350 w/ " " " " " " " "
#5 50' below ground to surface w/10 sx. ClH cement

O. C. C.
ARTESIA, OFFICE

Mud between all plugs 9.6, ppg 54 sec viscosity water clay.
Service Co.- Halliburton Oil Well Cementing Company.

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 4239
7. Unit Agreement Name None
8. Farm or Lease Name State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Well
2. Name of Operator The Anschutz Corporation
3. Address of Operator 1270 Entex Building, Houston, Texas 77002
4. Location of Well UNIT LETTER - 0, 330 FEET FROM THE S LINE AND 1650 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 6-S RANGE 27-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4052 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Plugs @ 6680 - 6580 w/35 sxs C1H
5900 - 5800 w/35 sxs C1H
3969 - 3869 w/35 sxs C1H
1450 - 1350 w/35 sxs C1H
30' Below GL w/10 sxs C1H

Set Dry Hole Marker
Cleaned up and leveled location, fenced reserve pit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Mgr. Drilling & Operations DATE 7-7-75
APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUL 10 1975
CONDITIONS OF APPROVAL, IF ANY: