




NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JUL 9 1975

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 4239	
6. 	
7. Unit Agreement Name None	
8. Farm or Lease Name State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
11. 	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Well		7. Unit Agreement Name None	
2. Name of Operator The Anschutz Corporation ✓		8. Farm or Lease Name State	
3. Address of Operator 1270 Entex Building		9. Well No. 1	
4. Location of Well UNIT LETTER - O , 330 FEET FROM THE S LINE AND 1650 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 6-S RANGE 27-E NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4052 KB		12. County Chaves	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>			COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>			OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-12-75 Spudded

4-12-75 Spudded
4-15-75 8-5/8" 24# K-55 ST&C casing was set at 1,399', was cemented from the shoe to 75' by temperature survey, log attached. Surface casing annulus was cemented from 95' back to surface through 1" pipe w/55 sx of Class C cement. Primary cement 285 sx Hall. lite + 150 sx C1C WOC 12 hrs.

4-16-75 Test casing and BOP's to 1000 psi for 15 min - no pressure loss

5-15-75 Set Plug #1 6680-6580 w/35 sx C1-H Mud 0.6 PPG 54 vis.

[illegible]

#2	3900-3800	W/							
#3	3969-3869	W/	"	"	"	"	"	"	"

#4 1450-1350 w/ " " " " " " " "

5-17-75 #4 1450-1550 w/
#5 30' below ground to surface w/10 sx ClH cement

5-17-75 Set Dry Hole Marker

6-6-75 Cleaned up leveled location, fenced reserve pit.

Schlumberger - Comp. Neutron Form. Den. Log Attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Mgr. Drilling & Operations DATE 7-7-75

APPROVED BY *John Morris* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: