

| | |
|------------------------|---|
| NO. OF COPIES RECEIVED | 3 |
| DISTRIBUTION | |
| SANTA FE | 1 |
| FILE | 1 |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | 1 |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JUL 9 1975

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. 4239 |
| 7. Unit Agreement Name None |
| 8. Farm or Lease Name State |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Wildcat |
| 12. County Chaves |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR LOCATION. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Dry Well

2. Name of Operator
The Anschutz Corporation

3. Address of Operator
1270 Entex Building

4. Location of Well
UNIT LETTER - O 330 FEET FROM THE S LINE AND 1650 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 6-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4052 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-12-75 Spudded
 4-15-75 8-5/8" 24# K-55 ST&C casing was set at 1,399', was cemented from the shoe to 75' by temperature survey, log attached. Surface casing annulus was cemented from 95' back to surface through 1" pipe w/55 sx of Class C cement. Primary cement 285 sx Hall. lite +-150 sx C1C WOC 12 hrs.
 4-16-75 Test casing and BOP's to 1000 psi for 15 min - no pressure loss
 5-15-75 Set Plug #1 6680-6580 w/35 sx C1-H Mud 0.6 PPG 54 vis.
 #2 5900-5800 w/" " " " " " "
 #3 3969-3869 w/" " " " " " "
 #4 1450-1350 w/" " " " " " "
 5-17-75 #5 30' below ground to surface w/10 sx C1H cement
 5-17-75 Set Dry Hole Marker
 6-6-75 Cleaned up leveled location, fenced reserve pit.

Schlumberger - Comp. Neutron Form. Den. Log Attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Mgr. Drilling & Operations DATE 7-7-75
 APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 10 1975
 CONDITIONS OF APPROVAL, IF ANY:

JOHNSTON CONSTRUCTION, INC.

P. O. BOX 837
EUNICE, NEW MEXICO 88231

RECEIVED
NOV 14 1975

November 10, 1975

Anschutz Corporation
1270 Entex Building
Houston, Texas 77002

Attn: Mr. W. W. Johnston

Dear Sir:

We have finished the clean up on your State # 1.

We made the clean up to the ranchers specification and left him a water tank at the pit sites, I also talked to Bill Gressett with the Oil Commission and explained that we made the clean up according to the rancher and he said O.K.

To our knowledge every thing on this report has been done. I am sorry it took so long.

Thank you very much.

Sincerely yours,

JOHNSTON CONSTRUCTION, INC.


D. D. Johnston

DDJ/db

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARRESIA, NEW MEXICO 88210

DATE 7-10-75

The Anschutz Corporation

1270 Entex Building

Houston, Texas 77002

Gentlemen:

Re: Plugging Reports

Form C-103, Report of Plugging, for your State
Lease

1 O-32-6S-27E cannot be approved until a Commission representative has made an inspection of the location and found it to be cleared to comply with Commission Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- () 1. All pits have been filled and leveled.
- () 2. Rat hole and cellar have been filled and leveled.
- () 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete. It must show the quarter-quarter section or unit designation, section, township and range numbers which have been permanently stenciled or welded on the marker.
- () 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- () 5. The dead men and tie downs have been cut and removed.
- () 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk and equipment.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

OIL CONSERVATION COMMISSION

John J. ...
Oil & Gas Inspector

FILL IN BELOW AND RETURN

I certify that the above work has been done and the State
Lease

7-10-75 is ready for your inspection and approval.
Well No. Unit S-T-R

The Anschutz Corp.
Operator
John J. ...
Name and Title