

DISTRIBUTION	5	
SANTA FE	1	
FILE	1	
U.S.G.S.	5	
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

MAR 9 1976

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

C.C.C.

ARTESIA, OFFICE

2. Name of Operator

PLAINS RADIO BROADCASTING COMPANY

3. Address of Operator

P. O. Box 1168, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER M LOCATED 330 FEET FROM THE West LINE AND 330 FEET FROM

THE South LINE OF SEC. 31 TWP. 9S RGE. 29E NMPM

15. Date Spudded

Apr. 21, 1975

16. Date T.D. Reached

Sept. 11, 1975

17. Date Compl. (Ready to Prod.)

Jan. 1, 1976

18. Elevations (DF, RKB, RT, GR, etc.)

3842.7 GR

19. Elev. Casinghead

3843.7

20. Total Depth

1813

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-1813

24. Producing Interval(s), of this completion - Top, Bottom, Name

1706-1748 Penrose

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Formation Density, Sidewall Neutron Porosity

27. Was Well Cored

No

29.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	476	10	150 cl C	
4 1/2		1813	8	100 SX	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2 3/8	1768	none

31. Perforation Record (Interval, size and number)

2 hole each @ 1706, 12, 22, 29, 42, 48

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1706-48	40,000 gal fr wtr + 40,000#sd

33. PRODUCTION

Date First Production Jan 1, 1976 Production Method (Flowing, gas lift, pumping - Size and type pump) pump Well Status (Prod. or Shut-in) prod

Date of Test Feb. 24, 1976 Hours Tested 24 Choke Size no Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10,000/1

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

Test Witnessed By

Fred Pool, Jr.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Consulting Geologist

DATE 3-4-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>470</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>880</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>968</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1520</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison ^M _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	470	470	Red Shale and siltston water at 460				
470	880	410	Anhydrite and salt				
880	968	88	Red shale and siltstone				
968	1520	552	Anhydrite, salt and red shale				
1520	1622	102	Sandstone red shale and anhydrite				
1622	1700	78	red shale and siltstone				
1700	1760	60	Tan sandstone and silt with good show of oil and gas				
1760	1813	53	Red shale, siltstone and anhydrite				