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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JAN 20 1976

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT USE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Mountain States Petroleum Corp.	5. State Oil & Gas Lease No.
3. Address of Operator P O Box 1936 Roswell New Mexico 88201	7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 12 S RANGE 27 E NMPM.	8. Farm or Lease Name Harris State
	9. Well No. # 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐ Progress report

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-29-75 Moving in test tank, tubing well head. Rig up to perforate and acidize 1598-1601 and 1625-1631 (upper interval) at 6 AM Sept. 3, 1975.
- 9-3-75 Perf. 2 shots/ft. 1598-1601, 1625-32. Ran tubing with tension packer. Set 1538! Pressured to 4700 psi. Formation broke and treated 500 gal. 15% XFL. Blocked perfs. with 50 lbs. rock salt and 50 lbs. J145, pressure built to 3200 psi. Formation broke and treated 500 gal. 15% XFL. Flushed acid. 52 bbl. load to recover. Swabbed estimated 10 bbls. load (water and acid water) and shut down for night.
- 9-9-75 Found csg. fill, flowing a very small stream of acid water. Swabbed out 6 bbls. load with a very slight rainbow of oil. Making some gas with swab run. Swabbed tubing dry. S I overnight.
- 9-10-75 Found est. 1000' of fluid in tubing. Swabbed est. 4 bbls. Est. 2 bbls. was oil. Swabbed tubing dry. SI. Lack estimated 20 bbls. load water.
- 9-15-75 Swabbed an est. 5 bbls. of fluid approx. 50% oil.
- 9-16-75 Unset packer with difficulty. Came out of hole found 300' of tubing and packer not recovered. Tubing unscrewed. Shut down. Prep. to fish.
- 10-3-75 Went in hole with tubing. Found fish and screwed on. Unable to move packer up or down. Shear strength of packer pins exceeds capacity of this rig. Released small rig. Waiting on bigger rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Geologist DATE 1/19/76

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JAN 21 1976

CONDITIONS OF APPROVAL, IF ANY: