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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JUN 25 1975

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4985
7. Unit Agreement Name
8. Farm or Lease Name Horse Camp State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Franklin, Aston & FAir, Inc.

3. Address of Operator
P.O. Box 1090 Roswell, New Mexico

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 14S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3746.9 GR

O.C.C.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Set intermediate casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

At 805' - 820' in the salt section, a flow of water was encountered that rose to within 150' of the surface. We were unable to bail it down so drilled under water to 965' in the anhydrite. On June 2, 1975, 8-5/8" casing was set at 965' with 200 sacks of cement circulated to surface. After waiting 24 hrs. bailed hole down and left it overnight. The next morning there was no fill up. Water shut off good.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Grant M. Smith TITLE Geologist DATE 6-23-75

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUN 25 1975

CONDITIONS OF APPROVAL, IF ANY: