	REQUEST	FOR ALLOWABLE	Superseves Vid C-364 and Ellectiva 1-3-65
.5.G.8.	JTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
AND OFFICE	1		
IRANSPORTER GAS			
OPERATOR PROBATION OFFICE	- REC	CEIVED BY	
Operator		Y -8 1987	
Mountain States	Petroleum Corp.	D. C. D.	
P.O. Box 1936	Roswell, New Mexico 488		· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Check proper box) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil 🔀 Dry Go	E E	
Change in Ownership	Casingheod Gas Conder		
f change of ownership give name ind address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Diablo State	Well No. Pool Name, Including F #3 Diablo San	State, Federa	
Location	#3 Diablo San	Andres	
Unit Letter 0 ; 6	60 Feet From The <u>SO</u> Lin	ne and1650 Feet From	The East
Line of Section 16 Tor	wmship 10 S Range	27 E . NMPM, Chave	S Cour
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15	
None of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	
Permian Corp. SCURL	OCK PERMIAN CORP EFF 9-1-91	Address (Give address to which appro	ved copy of this form is to be sent)
		Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fge. 0 16 105 27 E		
f this production is commingled with		give commingling order number:	
COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	¹ Plug Back Same Res ⁴ v. Diff. R
Doie Spudded	Daie Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	
Perforations	•		Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3
			5-15-87
			chy. L.T: HRC
FEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	fier recovery of social volume of load oil	and must be equal to or exceed top t
DIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	fi, esc.)
		Cosing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
	L	· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caling Pressure (abut 2-)	
ERTIFICATE OF COMPLIANC	CE	8	TION COMMISSION
hereby certify that the rules and r	erulations of the Oil Conservation	APPROVED MAY 1	1 1987
commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BYOriginal Signed By	
-		TITLE Les A. Clements	
Suby Wickersham		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.	
15/11/87 (Tule)		able on new and recompleted w	alls. I. III. and VI for changes of ov
[] S / [] [] [] [] [] [] [] [] [] [] [] [] []		well name or number, or transpor	ter, or other such change of cond.