-	S	State of Ne	w Mexico	•		REIVED	Form C+		
ubmit 5 Copies ppropriate District Office ISTRICT 1	E gy, Minerals	s and Natu	iral Resourc	es Departme			See Instr at Botton	uctions	
O. Box 1980, Hobbs, NM 88240	OIL CONS	SERVA P.O. Bo	TION I	IVISIO		N = 5 <b>19</b> 9	12		
O. Drawer DD, Artesia, NM 88210	Santa Fe	, New Me	exico 8750	4-2088		S C. D. LT - MARIC	· <b>P</b> .		
OSTRICT III 000 Rio Brazos Rd., Azzec, NM 87410		LOWAB	LE AND						
•	TO TRANSPO	<u>ORT OIL</u>	AND NA	UHAL GA	Vell A	PI No.			
Mountain States	Petroleum Corp	/					<u> </u>		
daress	<u></u>								
P. O. EOX 1936 (cason(s) for Filing (Check proper box)	Roswell, N I	<del>4-8820</del>	2 Oth	er (Please expla	in)				
New Well	Change in Transpo Oil II Dry Ga								
Recompletion Change in Operator	Oil I Dry Ge Casinghead Gas Conder	-		<u> </u>					
change of operator give name nd address of previous operator				•					
I. DESCRIPTION OF WELL	AND LEASE								
Lane Name Diablo State	Well No. Pool N		ng Formation	ndres	Kind o State,	of Lease Federal or Figs		<b>116 No.</b> 546	
			<u>) 5411 r</u>	marco				<u> </u>	
Unit Letter _0	:660Feet Fr	rom The	SO Lin	and <u>1650</u>	)' Fo	et From The _	East	Line	
Section 16 Townal	hip 10 S Range	27	7 <u>E</u> ,N	MPM,	Cha	ives		County	
			DAL CAS						
II. DESIGNATION OF TRA. Name of Authonized Transporter of Oil	NSPORTER OF OIL AN		Address (Gin	e address 10 wh	rich approved	copy of this fo	rm is to be ser	u)	
Navajo Refining			P O I	COX 175	Artes	ia, N	<u>M 8821 (</u>	<del>)</del>	
Name of Authorized Transporter of Casi	inghead Gas 🕺 🥅 or Dry		Address (Un						
f well produces oil or liquids, ive location of tanks.				is gas actually connected? When no			?		
this production is commingled with the	t from any other lease or pool, gi	ve comming!	ing order num	ber;			=		
V. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)		True Darth	İ	İİ	i1		<u> </u>	
late Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	1		L			Depth Casing	g Shoe		
	TUBING, CASE		CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE									
						+			
<u></u>						<u>t</u>			
. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load	oil and must	he equal to a	exceed top all	owable for this	s depih or be fi	or full 24 hour	s.)	
IL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	via urad 176631	Producing M	ethod (Flow, pu	imp, gas lift, e	ic.)			
		Casing Pressure			Choke Size				
angth of Test	Tubing Pressure								
Ictual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
			<u></u>			1			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF			Gravity of Condensate				
		Casing Pressure (Shut-in)			Choke Size				
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Press.	ire (3004-10)		CITORE SILLE			
I. OPERATOR CERTIFIC	CATE OF COMPLIAN	NCE	1						
I hereby certify that the rules and regu	ulations of the Oil Conservation			DIL CON	ISERVA		111210	IN .	
Division have been complied with and is true and complete to the best of my	a that the information given above mowledge and belief.	;	Date	Approve	d	JUN 8	1992		
- ·	reham								
Signature Wilkle	veham		Ву_	ORIGI	NAL SIGN	VED BY			
Ruby Wickersham	<u> </u>	<u>rk</u>		CLIPE	RVISOR, I	DISTRICT	17		
	1106								
June 1, 1992	505-623-7 Telephone N	the state of the s	Title					<u></u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.