Form 9-331 C			N. M.	O. C. SUBMI		IPT-ATE	Form appro	
(1437 1963)	LTNL.	ED STATES	•		er instruct reverse sid		••••••••••••••••••••••••••••••••••••••	au No. 42-R1425.
	DEPARTMEN	T OF THE I			ICVCINC BIO	, 1	50-005-	
		DGICAL SURVE						A AND SEALED NO.
						A CI	NM 0557324 6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
	I FOR PERMIT	TO DRILL, L	JEEPER	N, OR PI	<u>_UG 8</u> ,	ACK		
1a. TYPE OF WORK DRI b. TYPE OF WELL	LL 🛛	DEEPEN [PLU	IG BAC	К 🗌	7. UNIT AGREEMENT	NAME
015 W G/	ELL OTHER		SING		MULTIPL ZONE	,е 🗌	S. FARM OR LEASE N	AME
2. NAME OF OPERATOR							Antelope Sp	orings
McClella 3. ADDRESS OF OPERATOR	in Oil Corporat	ion -					9. WELL NO.	
	ox 848, Roswell	New Mexic	0 882	01 <u> </u>		F 0	10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly an	d in accordance wit	h any Sta	requiremen	its.*)		∀ Wildcat	
At surface					1	76	11. SEC., T., R., M., OL AND SURVEY OR	AREA
At proposed prod. zon	_e 1980'	FNL & 1980'	FWL	JUL	1 19	C		
14. DISTANCE IN MILES .	NO DIDDOTION FROM NO	ADDET TOXX OF POS	T OFFICE?			<u> </u>	Sec. 26, T149	S - KZOL
	East of Hagerma			0.	C. C.	ICE	Chaves	New Mexico
15. DISTANCE FROM PROPO	SED*		16. NO.	OF ACRES IN	LEASE	17. NO. 0	OF ACRES ASSIGNED HIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE I (Alio to nearest drlg	INE, FT.	1980'	1	480		1 10 1	40	:
15. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*			OSED DEPTH			ARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	lone 1350'				Cable tools	WORK WILL START*		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						June 20,	
23.		PROPOSED CASH	NG AND	CEMENTING	PROGRA	M		
						1	QUANTITY OF CEN	(FNT
SIZE OF HOLE	8-5/8"	WEIGHT PER F		SETTING DEPTH		*Set		
<u>10-3/4"</u> 8"	4-1/2"	$-\frac{24}{9_{2}^{1}}$ 1b					50 sx	· ·
Purpose to	o drill to 1350)' to test Q	ueen s	and. It	f produ	uction	is indicated	
will set	pipe and attemp	ot completio	n. Cc	ortez Dr	illing	Compa	ny of Roswell	
New Mexico	o, will be the	drilling co	ntract	tor.			100	
					•		R.C.	i Constraints Constraints
						-	IS GEOLOG	NEW
* If prod	uction is achie	eved, will c	ement	with 1"	tubin	g.	N. ARILL	

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IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. signed J. M: Clella	Operator	June 9, 1975
(This space for Federal or State office use)	APPROVAL DATE	
DDR NIF BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF LAR.	SEINDED IF OPERATIONS WITHIN 3 MONTHS. WITHIN 3 HOTS SEISTRUCTIONS ON Reverse Side	
ACTING DISTRICT ENGINEER THIS APPROVAL IS FE	Stastructions On Reverse Side	

NE EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

. . .

All distances must be from the outer boundaries of the Section.

			ule buter boundaries of		
Operator MoCLET 1	LAN OIL CORPO		Antelope S	Springs	Well No.
	······	Township	Range	County	
Unit Letter	Section				
F Actual Footage Loc	26	14 South	28 East	Chaves	
			198() fee	t from the west	line
1980 Ground Level Elev.	feet from the Producing Fo	north line and Portion Port	xol		edicated Acreage;
Gibuna Lyter Liett	Queen s		Wildcat		40 Acres
2. If more th		ted to the subject well dedicated to the well, o			
dated by c	ommunitization,	ifferent ownership is dec initization, force-pooling nswer is "yes," type of c	.etc? onsolidation		
this form i No allowal	f necessary.) ble will be assign	owners and tract descrip ed to the well until all in)or until a non-standard u	terests have been	consolidated (by comm	mitization, unitization,
r			1		CERTIFICATION
				tained herei	tify that the information con- n is true ond complete to the nowledge and belief.
	 		·	Jack L	MECLEL McClellan
	t)		1	Position Presiden	
1980				Company McClella Date June 9,	n Oil Corporation 1975
			ATE	shown on th notes of ac under my su	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the some correct to the best of my nd belief.
	+				7, 1975 Diessional Engineer
				Certificate No	676

McClellan Oil Corporation

Re: McClellan Oil Corporation Antelope Springs No. 1 1980' FNL & 1980' FWL Section 26, T14S-R28E Chaves County, New Mexico

The following is a Plan of Development for Surface Use required to drill the proposed well attached to this application:

- State Highway 31 is approximately ¼ mile South of the main County road bisecting Sections 26 and 27. Will build approximately 750' of new road.
- 2. The proposed road will be the only road into the proposed drillsite.
- 3. It is possible that other roads will be necessary to the North and South if this test is successful.
- 4. The production, if achieved, will be pumped into a tank battery located East of the test.
- 5. Drilling water will have to be turcked in as there is no source of fresh water in this area.
- 6. After completion of drilling operations all waste will be buried in a separate pit or hauled away.
- 7. Any produced brine water will be removed by truck in order to prevent contamination of any possible fresh water bearing sands in this area.
- 8. Cashinghead gas, if any, will await a pipeline as other shutin gas wells in this area.
- 9. Negotiations for a connection will be made immediatedly upon completion.
- 10. An attached development plat indicates location layout, rig plan, etc.
- 11. In the event a dry hole is achieved, all pits will be filled and the location restored, as near as possible, to its original condition.
- 12. If production is achieved, pad and roads will remain in effect however pits will be filled and restored, as near as possible, to their original condition.

