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DISTRIBUTION	NEWN	EXICO OIL CONSERV	ATION COMMISSION	Form C-101 Revised 1-1-6				
SANTA FE /		,	RECEIV		Type of Lease			
FILE				STATE 2				
U.S.G.S.			AUC 1 9 107		& Gas Lease No.			
LAND OFFICE !			AUG 1 8 197	L-502	.9			
OPERATOR		•						
APPLICATION	FOR PERMIT TO I	ORILL, DEEPEN, OF	R PLUGBACK					
AFFLICATION 1a. Type of Work	TORT ERANT TO E	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ARTESIA, OFFI	7. Unit Agre	ement Name			
		DEEPEN 🗌	PLUG BA	ACK 🗆 🗀				
b. Type of Well		_		- 18. Falm Of E				
OIL X GAS WELL	OTHER	SI	NGLE X MULTI	State 9. Well No.	: 21			
2. Name of Operator				y, well No.				
Marathon Oil Compan	ıy V			10 Field m	id Pool, or Wildcat			
3. Address of Operator	1.1	Wildcat						
P. O. Box 2409, Hob	bs, New Mexico	88240			$mm\tilde{m}$			
4. Location of Well UNIT LETTER	M Loca	TED 660 FEE	T FROM THE South	LINE (
AND 660 FEET FROM T	HE West LINE	OF SEC. 27	P. 4S RGE. 27	E NMPM 12. County	X111111111111111111111111111111111			
				Chave	$_{\rm zz}$			
	4444444	4444444	++++++++	iiini kiliki	HHHHHHM			
	444444	(141111111)	Proposed Depth 19	A. Formation	20, Rotary or C.T.			
				Montoya	Rotary			
21. Elevations (Show whether DF, F	RT etc. 1 21 A Kind	& Status Plug. Bond 21	B. Drilling Contractor	22. Appro	x. Date Work will start			
		rent	Perlap, Inc.	Augu	ust 20, 1975			
GL 3936' Est.								
23.	P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP			
12 1/2" & 11"	8 5/8"	24#	1250 '	500 sx	Circulate			
7 7/8"	5 1/2"	15.50# & 17#	7200'	330 sx	5000'			
1		Į.		•	•			
1. Drill to appro	oximate depth c	f 7200'.						
			•	•				
Cement and tes	st all casing h	y approved meth	ods.					
			a : 000 c	manan POD on og	uivalant			
3. While drilling, well is to be equipped with Series 900 Cameron BOP or equivalent.								
BOP to be equipped with pipe rams and blank rams. Remote controls will be located on derrick floor with closing unit located a minimum of 75' from the wellhead.								
on derrick fl	oor with closing	ig unit located	a minimum of 7.	J IIOM CHE WEL	Incad.			
1.		l be equipped wi	th 900 Cameron	BOP or equival	ent			
4. During comple	tion, well will	. be equipped wi	t.	API	ROVAL VALID			
BOP to be equipped with pipe and blank rams. FOR 90 DAYS UNLESS								
				DRILLIN	G COMMENCED,			
				,	1-19-75			
				EXPIRES Z				
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA O	N PRESENT PRODUCTIVE ZO	NE AND PROPOSED NEW PROD			
LIAE SOME GIAE BEOMOG! LYCLES								
I hereby certify that the informati	on above is true and com	ipiete to the best of my ki						
my	miles	Tule Petrolo	eum Engineer	Date Aug	gust 18, 1975			
Signed //								
This space for	State Use)				UG 19 1975			
1,1	Gannast	SUPERV	ISOR, DISTRICT I	L DATE A	Uu 13 131 0			
APPROVED BY W, U,	× work	TITLE		DATE				
CONDITIONS OF APPROVAL, II	F ANY:		•		•			

NE EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	ease	or the Section	Lwws				
peraint			Weil No.						
Marathon O		§ County							
M	Section 27	Township 4 South	Pange 27 East	Chaves					
A trails state Loca									
660	feet from the	South time and		teet trim the West	line				
in in they're in ev.	Producing Fo		Wildcat		Dedicated Acreage:				
3935.7	Mont				A THS				
1 Dutline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2 If more the interest an		dedicated to the well,	outline each and i	dentify the ownership t	hereof (both as to working				
		different ownership is de unitization, force-pooling		l, have the interests of	all owners been consoli-				
Yes No [f answer is "yes," type of consolidation									
this form if	If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-									
		R-27E			CCDT/FICATION				
		Marathon	1		CERTIFICATION				
			1		and the state of the section of				
	l		1	i i	certify that the information con-				
	i 1		\$ 1	! !	y knowledge and belief.				
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	ļ		1	Name	y tunne				
	 				Johnston				
	t		1	F sitto:					
	I.		1	 	eum Engineer				
	i			Maratho	on Oil Company				
	i			17 31 H					
	í	!	1	August	18, 1975				
		27	+						
3	1		1	l harabi	certify that the well-location				
	i		į I	1 :	this plat was plotted from field				
	1		1	1 1	actual surveys made by me or				
	1		1	1 '	supervision, and that the same				
	i	<u> </u>	i I	1 !	and correct to the best of my				
		·		knowledg	e and belief.				
40 Acres			1		INFER				
1	Dedica	i i	1		TATE				
660	Acreag	e	1	Parlatural	Professional Sheet				
1 / 1/			1	البيزي ا	d Surveyor				
		om. == 110.71	, 		7 /1 / / /				
		STATE "27"			m W. Fellow				
		2000	1500 1000	NO CHA	MEXIC 67				

D. . CODE DDG TOU D414