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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 3 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5029

SUNDRY NOTICES AND REPORTS ON WELLS **O.C.C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS) **ALBUQUERQUE, OFFICE**

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name State "27"
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 4S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GL 3936' Est.	12. County Chavez

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 8-24-75*
1. Drilled 12-1/4" hole to 939' and 11" hole to 1400'.
 2. Ran and set 8-5/8" K-55, 24# Csg. to 1400'.
 3. Cemented 8-5/8" Casing w/585 sx class "C" cement.
 4. WOC 7-1/2 hours. Found cement top @ 52' from the surface.
 5. Ran 1" pipe outside of 8-5/8" Csg. Cemented 8-5/8" casing from 52' to surface with 100 sx class "C" cement. Cement circulated.
 6. Total cement was 678 sx. WOC 32 hours.
 7. Tested 8-5/8" Csg. to 2000#. Held OK.
 8. Commence drilling w/7-7/8" drill bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. L. Johnston* TITLE Petroleum Engineer DATE 9-1-75

APPROVED BY *W. A. Grisset* TITLE SUPERVISOR, DISTRICT II DATE SEP 4 1975

CONDITIONS OF APPROVAL, IF ANY:

xc: COPL RPS JCH File

Dist. Others: See Over

Distribution - Others

- (1) Mr. W. K. Byrom, P. O. Box 147, Hobbs, New Mexico
- (1) Lario Oil & Gas Co., P. O. Box 155, Midland, Texas Attn. Mr. Stanley H. Fox
- (1) AMOCO, P. O. Box 3092, Houston, Texas 77001, Attn. Mr. Joe C. Pulido
- (1) Petro Grande, Inc., 4219 Sigma Road, Dallas, Texas 75240, Attn. Mr. Gordon Gibson
- (3) Continental Oil Co., c/o Land Section, Box 1959, Midland, Texas 79701