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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 18 1975

30-005-60355  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Henry Wilson
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves
19. Proposed Depth. 8200
19A. Formation Ellenburger
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3511.2 GL
21A. Kind & Status Plug. Bond Blanket*
21B. Drilling Contractor NA
22. Approx. Date Work will start September 20, 1975

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK.	
1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Jake L. Hamon 3. Address of Operator 611 Petroleum Building, Midland, Texas 79701 4. Location of Well UNIT LETTER J LOCATED 1780 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 26 TWP. 13-S RGE. 26-E NMPM	ARTESIA, OFFICE DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	11-3/4	40.6#	500	350	Surface
11	8-5/8	24#	1350	500	Surface
7-7/8	4-1/2	9.5#, 10.5# & 11.6#	8000	350	7000

Operator proposes to drill to the Ellenburger formation anticipated at or above 8000'. Any significant shows of oil or gas will be drill stem tested. If oil or gas production is indicated in any zone penetrated, 4 1/2" casing will be set and cemented and the production zone perforated. If necessary, the production zone will be acidized or hydraulically fractured.

Fresh water gel mud will be used from the surface to T. D.

Two blowout preventers of at least 3000# working pressure will be installed on the surface and used throughout the drilling program. Blowout preventers will be tested when installed and operated daily.

The telephone number of operators designated agent is 915/682-5218.

\* Jake L. Hamon bond No. 67721-12-1402-53 filed by U.S. Fidelity & Guaranty 12-5-53.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 12-24-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Prod. Supt. Date 9-10-75

(This space for State Use)

APPROVED BY W.A. Gussett TITLE SUPERVISOR, DISTRICT II SEP 24 1975  
CONDITIONS OF APPROVAL, IF ANY: Cement must be circulated to

Notify N.M.O.C.C. in sufficient time to witness cementing

11 3/4" casing

8 7/8"