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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon ✓	8. Farm or Lease Name Henry Wilson
3. Address of Operator 611 The Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J 1780 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 13S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3511.2' Gr 3523' KB	12. County Chaves

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 11" hole to 1350'.
2. Ran 41 jts 8-5/8" casing, 24# K-55, ST&C. Set casing at 1349.45' K.B.
3. Cemented with 200 sks of Class C cement plus 4% gel, 2% CaCl, 4# of gilsonite and 1/2# of gel flakes per sack followed by 200 sks of Class C cement plus 2% CaCl and 1/4# of gel flakes per sack. Plug down at 11:40 P.M. 12-28-75. Had good cement returns.
4. WOC 18 hrs, cut pipe off and installed BOP's.
5. Pressure tested 8-5/8" casing and BOP's to 2000# for 30 mins. Had no pressure loss.

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DEC 31 1975

O. C. C.

ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Barton TITLE Petroleum Engineer DATE 12-30-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 6 1976

CONDITIONS OF APPROVAL, IF ANY: