

1. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 24 1975

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

K 5435

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Garner-Murphy Oil Co.		8. Farm or Lease Name State 9
3. Address of Operator 3101 No. Encanto Dr., Roswell, N. M. 88201		9. Well No. # 1
4. Location of Well UNIT LETTER <u>D</u> , <u>350</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>10-S</u> RANGE <u>27-S</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3855.6 Gr.		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1-75 Commenced drilling 12" hole  
Drilled to 300'  
Set 8 5/8" 24 lb. used casing to 300' T. D.  
10-6-75 Cemented with 200 sacks from bottom to surface  
by Dowell Co., report attached.  
Shut down for 35 hrs. for cement to set, working on  
rig, then tested casing at 600 lbs.  
10-9-75 Then lay down cement head and started drilling ahead  
with 7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Manager

DATE

10-10-75

APPROVED BY

TITLE SUPERVISOR, DISTRICT II

DATE

OCT 24 1975

CONDITIONS OF APPROVAL, IF ANY:

## CEMENTING SERVICE REPORT

DOWELL

TREATMENT NUMBER

05-73-8733

STAGE

DOWELL STATION

ARTIC N.M.

DATE

10-06-35

PRINTED IN U.S.A.

WELL NAME AND NO.

State # 9-1

LOCATION - FIELD

DOWELL ENGINEER

T.R. HAMMILL

STATE

New Mexico

COUNTY

Chaves

NAME GARNER Murphy Oil Company

AND 3101 EUCANTO DRIVE

ADDRESS ROSWELL, New Mexico 88201

ZIP CODE

SPECIAL INSTRUCTIONS

FURNISH LABOR EQUIPMENT AND  
MATERIAL TO CEMENT 8 5/8" SRAFACE  
CASING

RIG NAME: WILLIAMSON BARTON

## WELL DATA

HOLE SIZE 12 1/4"	CASING	A	B	C	D
DEPTH	SIZE-WEIGHT	8 5/8" 20 #			
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	LENGTH	R-3			
BHST	GRADE	2-55			
BHLT	THREAD	8 1/2"			
BHCT	CAPACITY	19.7			

MUD: TYPE (FRESH WATER) WT. VISC.

SHOE FLOAT	TYPE		TOOL	TYPE	
DEPTH			DEPTH		
TYPE	Heavy Duty		TYPE	NA	
DEPTH	300		DEPTH		

<input type="checkbox"/> TBG <input type="checkbox"/> D.P.	HEAD & PLUGS	SQUEEZE JOB
SIZE	<input type="checkbox"/> DOUBLE	TOOL TYPE
WEIGHT	<input checked="" type="checkbox"/> SINGLE	DEPTH
GRADE	<input type="checkbox"/> SWAGE	TAIL PIPE: NA
THREAD	<input type="checkbox"/> KNOCKOFF	PERF INTERVAL
<input type="checkbox"/> NEW <input type="checkbox"/> USED	TOP <input type="checkbox"/> R <input checked="" type="checkbox"/> W	TO
DEPTH	BOT <input type="checkbox"/> R <input type="checkbox"/> W	TO
CAPACITY	OTHER	TO

PRESSURE LIMIT PSI BUMP PLUG TO PSI MIN  
☐ ROTATE RPM ☐ RECIPROCATE FT ☐ CENTRALIZERS NO

JOB SCHEDULED FOR TIME: 2000 DATE: 10-06-35  
 ARRIVED ON LOCATION TIME: 2000 DATE: 10-06-35  
 LEFT LOCATION TIME: DATE:

TIME	PRESSURE TBG. OR D.P. CASING	VOLUME PUMPED	INJECT. RATE	SERVICE LOG DETAIL
0126				Hold Safety Meeting Lay Lines. WAIT ON RIG
0129		10		START IN BRK FLOW. PAD
0131		45		8" f.w. PAD - START MIX SYSTEM "E"
0137				8" SYSTEM - START DOWN DRAP PLUG
0153		19		PLUG AWAY - START DISP.
				ALL DISPLACEMENT - START DRILL - CLOSE
				IN VALVE - Job Complete
				THANK YOU
				Circulate 36 SACKS TO RIG

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED VOL. WT.
I.	200	1.32	CLASS "C" 2 1/2" D-33	2600 14.8
II.				
III.				

BREAKDOWN FLUID	WT.	SACKS MIXED 200	PUMPED	PRESSURE MAX: 2000 MIN: 200
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		CEMENT CIRCULATED TO SURF. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
BREAKDOWN	PSI FINAL	PSI		CEMENT LEFT IN PIPE: 0 FT.
WASHED THRU <input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT	MEASURED <input checked="" type="checkbox"/> DISPLACEMENT <input type="checkbox"/> WIRELINE	<input type="checkbox"/> AS PLANNED <input type="checkbox"/> UNAVOIDABLE
TYPE <input type="checkbox"/> OIL <input type="checkbox"/> STORAGE <input type="checkbox"/> BRINE/WATER			CUSTOMER REPRESENTATIVE	DOES CUSTOMER CONSIDER SERVICE:
OF WELL <input type="checkbox"/> GAS <input type="checkbox"/> INJECTION <input type="checkbox"/> WILDCAT				<input type="checkbox"/> SATISFACTORY <input type="checkbox"/> UNSATISFACTORY <input type="checkbox"/> UNKNOWN