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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 13 1978

Form C-105
Revised 11-1-8

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5b. State Oil & Gas Lease No.	
L-85	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> ARTESIAN, CEMENT
D. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>
PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name	None
8. Farm or Lease Name	H1 Lonesome
9. Well No.	one
13. Field and Pool, or Wildcat	Wildcat

2. Name of Operator	
Kent Shannon (Commercial Union Assurance)	
3. Address of Operator	
% Mr. Doyle Cole 210 Booker Bldg. Artesia, New Mexico	
4. Location of Well	
88210	

UNIT LETTER D	LOCATED 330	FEET FROM THE North	LINE AND 660	FEET FROM
THE West	LINE OF SEC. 32	TWP. 8S	RGE. 27E	NMPM

14. County	Chaves
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
Sept. '75		P&A 1-23-78	GR-3954
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by
2047			Rotary Tools 325 to T.D. 325

19. Elev. Casinghead	Ground level
24. Producing Interval(s), or this completion - Top, Bottom, Name	Surveyor 3958

25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	27. Was Well Cored
	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	22 lb.	325	10 inch	150 sacks surface	None
4 1/2	9 lb.	2047	7 7/8 (?)	(Watson) 550	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Commerical Union Assurance Co.		
SIGNED By <i>D. Doyle Cole</i>	Agent	TITLE Bond Representative DATE 3-12-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 26 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 308	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 903	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1388	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 190 to _____ 195 _____ feet.	According to driller
No. 2, from _____ 217 to _____ 222 _____ feet.	(looks like sd on log)
No. 3, from _____ to _____ _____ feet.	
No. 4, from _____ to _____ _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
308	903	595	Yates - Seven Rivers				
903	1388	485	Queen - Grayburg				
1388	T.D.	659	San Andres				

Melvin L. Miller



INVESTIGATOR AND POLYGRAPH EXAMINER

RECEIVED

P. O. Box 552
ROSWELL, N. M. 88201
PHONE (505) 622-0103

MAR 15 1978

November 9, 1977

O. C. C.
ARTESIA, OFFICE

Mr. Doyle Cole
Commercial Union Assurance Company
216 Booker Building
Artesia, New Mexico 88210

RE: Kent Shannon High Lonesome Well #1

Dear Mr. Cole:

Per your request for further information to possibly satisfy the state authorities concerning plugging the above subject's well, Writer went to Artesia and contacted Halliburton, Inc. to ascertain if they did any work on the above well. Was shown records that they went to this well site on two different occasions.

1. July 13, 1976 plug back and recement job - 2,067 feet pumped 300 sacks of concrete. (Was advised this should cement the casing in about 1500 feet.) Listed as 4 1/2" production pipe.
2. July 22, 1976 - plug back and casing job - 1,697 feet. Cemented 4 1/2" pipe in hole using 250 sacks of concrete. (Stated this amount of concrete should wash out at the surface depending on the amount of washouts they hit.)

These work orders were signed by D. K. Randolph and also notation was on the reports as to Clark Well Service and Watson Tool.

It was later learned that D. K. Randolph works for M & B Fishing Tool & Supply Company in Hobbs. Writer attempted to contact Mr. Randolph for any information which he could possibly provide however, he was not at the office at the time and date of this report has not returned my call.

Investigation continues.

Respectfully submitted,

Melvin L. Miller

Melvin L. Miller

MLM:sv

COMPANY: Kent Johnson

H. H. Honeysome #1

330' FNL P 660' FWL
Sec. 32, T. 8S, Rg. 27E

DATE:	SERVICES RENDERED:	OPERATOR:	INVOICE NUMBER:
7/15/76	<p>Ran Simultaneous Hammer - Ray Neutron & Collins. Depth charge: (min.) Perforated w/ Steel Strip - depth Range: 2001' - 3000'</p> <p>Blanked off sections - 12' Deep Penetrating charges Perfs: 2019' - 2031' - Total 24 - .50" DIA. Holes</p>	<p>Trumblefield, Mason</p>	2726
7/15-17/76	<p>Rental on: 4 1/2" x 2 3/8" x 7.5" Uni II Testing Packer 0 - 4000'</p> <p>Tool Retrieving charge Perfs: 2019' - 2031' - Total 24 holes</p>	B. McCumber	2740
7/20/76	<p>Perforate w/ Steel Strip 3 1/2" Glass Depth Range: 2001' - 3000'</p> <p>Blanked off - 27' Deep Penetrating charges Perfs: 1989' - 90 - 91 - 92 - 93 - 94 - 95 - 97 - 98 - 99, 2000, 2001, 02, 03, 12, 13, 14, 15, 16 Total 19... 50" DIA. Holes</p>	<p>Trumblefield, L. Dean</p>	2745
7/20/76	<p>Perfs: 1989' - 2016', 2020 - 2032 Packer Set @ 1887 - 1893 Rental on: 4 1/2" Guiberson Uni II. Testing Packer - 0 - 4000'</p> <p>Tool Retrieving charge -</p>	Baer	2755
7/22/76	<p>C.B.L. - Depth charge: (min.)</p>	<p>Mason, L. Baer</p>	2756
7/24-27/76	<p>Rental on: 4 1/2" x 2 3/8" x 7.5" Uni II Testing Packer - 0 - 4000'</p> <p>Tool Retrieving charge -</p>	B. McCumber	2764