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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 23 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Land Oil Company		8. Farm or Lease Name Garner
3. Address of Operator Box 1201, Lovington, N. M. 88260		9. Well No. 1
4. Location of Well UNIT LETTER 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 14s RANGE 25s NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3527.0 Gr.		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/12/76 perf. Abo zone fr 4269' to 4276' w/14 shots, 4316' to 4322' w/12 shots, 4324' to 4328' w/8 shots & 4344' to 4350' w/12 shots. Set pkr. at 4300' acidized pers. fr. 4316' to 4350' w/500 gals. 15% N.A. acid. 1/19/76 set s.r. at 4290' & pkr. at 4226'. Acidized perfs. 4290' to 4276' w/300 gals. 15% N.A. acid. 1/21/76 reacidized perfs. 4269' to 4276' w/300 gal. 15% N.A. acid using ball sealers. 1/23/76 perf 5-1/2" csg. in Abo zone fr. 4194' to 4198' w/8 shots, 4210' to 4212' w/4 shots & 4224' to 4232' w/16 shots. Set s.r. at 4256', pkr. at 4156'. Acidized perfs. fr. 4194' - 4198', 4210' - 4212' & 4224' - 4232' w/1500 gals. 15% N.A. acid. 1/28/76 perf. 5-1/2" csg. in Abo zone at 4050' - 4062' - 4064' - 4072' - 4096' - 4098' - 4109' - 4110' w/1 shot per interval. 1/29/76 Acidized perf. intervals fr. 4050' to 4113' w/1500 gals. 15% N.A. acid. 2/2/76 Retrieved s.r. Ran 3 1/2" tbg, set pkr. 4025' & sand fractured all of the above perfs. w/ 30,000 lbs. 20-40 sand & 20,000 gals. gelled water. Swabbed snow of oil. Started swabbing water 2nd day. Communications between formation and cement allowing water into perforations. T.N.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Allen Lanford</u>	TITLE <u>President</u>	DATE <u>4/21/76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 7 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		