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NEW MEXICO OIL CONSERVATION COMMISSION
WELL RECOMPLETION REPORT AND LOG

O. C. C.
AMERSTIA, OFFICE

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒	Fee ☐
5. State Oil & Gas Lease No.	K 6941	

10. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	FLUG BACK ☐
			DIFF. PRESVR. ☐	OTHER

7. Unit Agreement Name	
8. Farm or Lease Name	L E Ranch 16- State
9. Well No.	1

2. Name of Operator	Plains Radio Broadcasting Co. ✓
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10. Field and Pool, or Wildcat	L E Ranch Und. San Andres
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3. Address of Operator	Box 9354, Amarillo, Texas
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4. Location of Well	
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12. County	Chaves
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UNIT LETTER	J	LOCATED	2310	FEET FROM THE	S	LINE AND	2310	FEET FROM
THE	E	LINE OF SEC.	16	TWP.	10	RGE.	28E	SECT.

15. Date Spudded	1-28-76	16. Date T.D. Reached	5-26-76	17. Date Compl. (Ready to Prod.)	5-27-76	18. Elevations (DE, RKB, RT, GR, etc.)	3776 GL	19. Elev. Casinghead	-
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20. Total Depth	2435	21. Plug Back T.D.	-	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools	Cable Tools	X
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24. Producing Interval(s), of this completion — Top, Bottom, Name	Plugged to Abandon	25. Was Directional Survey Made	NO
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26. Type Electric and Other Logs Run	Neutron Porosity Log	27. Was Well Cased	NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	420	10 1/2	125 sacks	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Leite Paul	Sec.	12-30-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Wash - of de _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 63 ft. _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1255 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Wash _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg 1772 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. San Andres _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinbry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp X _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	85	85	caliche, red bed				Placing record:
85	230	145	red bed				Recent plugs not at:
230	310	80	red clay, sand				0 - 10 ft. 10 sacks
310	400	90	red sand				375-475 ft. 35 sacks
400							475
400	420	20	anhydrite				1375-1475 35 sacks
420	935	515	red bed, anhy.				2335-2435 35 sacks
935	1165	230	anhy. salt				
1165	1460	295	sandy red shale				
1460							
1460	1500	40	red sand				
1500	1753	253	brown sand				
1753	1772	19	anhydrite				
1772-2435		663	lime, dolomite				
2435 ft							