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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 4 1976

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-4215

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
3. Address of Operator	8. Farm or Lease Name
P.O. Box 277; Roswell, New Mexico	Merritt State
4. Location of Well	9. Well No.
UNIT LETTER N 1930 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 22 TOWNSHIP 12 South RANGE 27 East NMPM.	10. Field and Pool, or Wildcat
	Undesignated - San And
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3572 KB	Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/22/76 Total depth 1950 feet. Ran 4 1/2", 9.5#, J 55, 8 rd casing to 1933 feet. Ran Gamma-Ray Nuutron with Caliper open hole log to total depth. Used flapper float shoe on casing. Circulated hole with fresh water for 4 hours while waiting on water truck. At 1950 o'clock start fresh water pad. At 1952, casing pressure 200#, pumped 10 bbls; at 2002 casing pressure 200#, pumped 55 bbls; at 2029, casing pressure 200#, pumped 94 bbls., at 2039 casing pressure 200#, pumped 48 bbl s. Shut down, washed lines and dropped plug. At 2041, plug away and started displacement. At 2049, casing pressure 1000 #, volume pumped 32 barrels, all displaced, bumped plug, float holding, close in head, shut down, job completed. Circulated 106 sacks of cement to pits. Calculated capacity of casing 31.3 bbls., used 32 bbls. Cementing done by Dowell. Used 500 sacks of Dowell Lite Weight + 2% D-33, 1/4# D-29, wt. 12.5#. Used 200 sacks of Dowell "C" with 1% D-60 + 3 1/2# sand, wt. 14.8#. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Norman K. Barker</u>	TITLE <u>Operator</u>	DATE <u>2/28/76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 4 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		