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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4215	
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
Merritt State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesign-San Andres	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Norman K. Barker & Royalty Oil Associates
3. Address of Operator P.O. Box 277; Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>22</u> TOWNSHIP <u>12 S.</u> RANGE <u>27 E.</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3572 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Plug back to test Queen</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/12/76 Perforated 4 1/2" casing from 1766 to 1780 and 1860 to 1882 with 2 shots/foot. Treated perfs with 4000 gals. 15% acid and frac'd with 8000# 100 mesh sand plus 15,000 gallons of gelled water. Swd and flowed back load with trace of oil. Put well on pump and pumped 80 bbls. of salty sulphur water with 2% oil; pumped 50 bbls. of salty sulphur water with trace of oil; currently pumping 15 bbls of salty sulphur water with a trace of oil. Prep to plug back and dump cement over San Andres perfs to above 1766 feet; set bridge plug @ 900 feet with 5 sxs of cement on top of plug and perf the Queen sand from 630 to 654 feet. Prep to commence this plug back and completion attempt on or about 6/7/76.

RECEIVED

JUN 7 1976

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Norman K. Barker TITLE Operator DATE 6/2/76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 7 1976

CONDITIONS OF APPROVAL, IF ANY: