## DISTRIBUTION NEW MEXICO OIL. CONSERVATION COMMIPTON Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER REDEIVED GAS OPERATOR PRORATION OFFICE 454 19 1977 Operator C. E. LaRue and B. N. Muncy, Jr. Address OFFICE P. O. Box 196, Artesia, New Mexico 88210 Reason(s) for filing (Check proper box) Cther (Please explain) New Well XX Change in Transporter of: 011 Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE ell No State, Federal or Fee Federal tos 2 Lillie Federal Location 660 South 1980 Feet From The\_ 28 E 148 , NMPM, 18 Township Range Chaves Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name or Authorized Transporter of Casinghead Gas Address (Give address to which approved copyrol this form is to be sent) P. O. BOX 1 92, FA PASO, TEXAS 79978 or Dry Gas XX Paso Natural Gas Company Chillys Fet Co. Unit actually connected? . or liquids, if well produces Wes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Plug Back Oil Well Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. 1600 2/24/76 3/5/76 1600' Name of Producing Formation Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) 3556 GL Premier 1579 1600 Depth Casing Shoe Perforations Open Hole 1579'-1600' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8 5/8" 2601 125 sacks 11½" 7/8" 5/311 1551' 150 sacks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Length of Test Bbis. Condensate/MMCF Actual Prod. Test-MCF/D 4 hours -0-2,986 Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 1190 1190 Positive Choke OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1/4 ming D	_
 (Stendine)	
Operator	_
 (Title)	

May 19, 1976 (Date)

Lease No.

NM558973

County

JUN 3 0 1977 APPROVED BY SUPERVISOR, DISTRICT II TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## OIL CONSERVATION COMMISSION

RECEIVED

BOX 1980

JUN 27 1977

HOBBS, NEW MEXICO

D. C. C.

NOTICE OF GAS CONNECTION

DATE June 24, 1977

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the C.F. Lance & B. N. Muncy
Operator

Lillie Federal

Lease

Well Unit

S.T.R.

Pool

Purchaser

A B. N. Muncy
Operator

Allie Federal

Purchaser

A B. N. Muncy
Operator

A B

cc: To operator

Oil Conservation Commission - Santa Fe