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STATE OF NEW MEXICO	2 <b>-</b>		Form C-104
ERGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION		RECEIVED BY
DISTAIRUSION		OX 2088 W MEXICO 87501	
V.0.0.0.			SEP 02 1983
LAND UPPICE		OR ALLOWABLE	O. C. D. ARTESIA, OFFICE
OPERATION		SPORT OIL AND NATURAL GAS	ARIESIA, OTTOE
D. L. HANNIFIN OPER	ATTNG COMPANY		
Address			
P. U. Drawer 2388, Reason(s) for filing (Check proper b	Roswell, New Mexico 88201	Other (Please explain)	
New Well	Change in Transporter of: Oti Dry C		4000
Recompletion Change in Ownership		Cos CHANGE OF OPER	ATOR
If change of ownership give name and address of previous owner	D. L. Hannifin, P. O. D	rawer 2588, Roswell, New	Mexico 88201
DESCRIPTION OF WELL ANI			
Lease Name	Well No. Pool Name, Including		
Lillie Federal	2 Sams Ranch Gra	ayburg Gas Sule, Poder	of Fee Federal NM55897
Unit Letter;;	1980 Feet From The South Li	ine and <u>660</u> Feet From	The East
Line of Section 18 T	mohip 14 South Range	28 East , NMPM,	Chaves Count
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)
		Address (Give address to which appro	
Name of Authorized Transporter of C Phillips Petroleum		4th & Washington; Odes	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Wh	en
give location of tanks.	vith that from any other lease or pool,		-13-77
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res
Designate Type of Complet	<u>tt</u> i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be a able for this di	ifter recovery of social volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble,	Gas-MCF V. C
			No. Gr.
GAS WELL			120 d va
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVAT	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 0 2 1983 Original Signed By	
		This form is to be filed in c	ompliance with RULE 1104.
(Signature)		I waste state forme must be accomust	able for a newly drilled or deepen nied by a tabulation of the deviation
Operator (Tille) August 15, 1983		tests taken on the well in accordance with HULE TH. All sections of this form must be filled out completely for all able on new and recompleted wells.	
•		Separate Forma C-104 must completed wells.	the strain and ment front sit manys