	CISTRIBUTION ANTA FE ILE .S.G.S. AND OFFICE DIL	REQUES	CONSERVATION COMMISSION T FOR ALLOWAE AND RANSPORT OIL AND NATURAL	Form: C - 104 Supersedes Old C-104 and Effective 1-1-65 GAS
1.	TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator			RECEIVED
	Mountain States Petroleum Corp.			
	Address P. O. Box 1936 Roswell, New Mexico 8820			MAY 26 '88
	Reason(s) for filing (Check proper bo	-	Other (Please explain)	O. C. D.
	: ew Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Cond		ARTESIA, OFFICE
	If change of ownership give name and address of previous owner	D. L. Hannifin Operati	ng Company P O Drawer 25	88 Roswell, N M 88201
п.	DESCRIPTION OF WELL AND	LEASE		
İ	Leose Name Lillie Federal	Well No. Pool Name, Including		
		Sams Ranch	Grayburg Gas State, Feder	n <u>er</u> Fee Feeleral NM, 55897
	Unit Letter I ; 19	80 Feet From The South	Ine and660 Feet From	
				Cusc
l	Line of Section 18 To	ownship 14 Southange	28 East, NMPM, CI	1aves Coun
<b>II</b> . 1	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
[	Name of Authorized Transporter of Oi		Address (Give address to which appro	
İ	Phillips Petroleum Nome qi Authorized Transporter of Co		4th & Washington, Odes Address (Give address so which appro	-
	Admostret framposter of es			veu copy of this form is to be sent)
f	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en
L	give location of tanks.	1 1 1 1 1 1	Yes	6-13-77
	f this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
ſ		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
	Designate Type of Completi	i		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
- h	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>	<u>_</u>	
				Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-  -				Port ID-3
		1		6-3-88 chr.on
E				
	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of sotal volume of load oil : opth or be for full 24 hours)	and must be equal to or exceed top all
	DIL WELL able for this dep Date First New Oil Bun To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Ī	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
•			· · · · · · · · · · · · · · · · · · ·	
_	AS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
L				
I. C	ERTIFICATE OF COMPLIANO	CE		TION COMMISSION
· 1	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED MAY 2	/ 1988
C	ommission have been complied w ove is true and complete to the	ith and that the information given	BYOriginal Signed By	
			Mike	Williams
				as Inspector
	( Du Militorn	Kam	This form is to be filed in c	
	(Signa	twe)	If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	Clerk			
	(Tul	ie j		
•	<u>May 1, 1988</u> (Dec	e)		
			Consists Frame Callid must	he filed for each seal in motors