NO OF こっぺ! 0% 男EC	EIVED	· H	:
DISTRIBUTION		1	
SANTA FE		1	
FILE		1.	
U.\$.G.\$.		Ĭ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	

## NEW MEXICO OIL CONSERVATION COMMI TO NE REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE						
	TRANSPORTER OIL	RANSPORTER GAS /					
	GAS /						
	OPERATOR )						
1.	PRORATION OFFICE						
	Operator V 19 1977						
	C. E. LaRue and B. N. Muncy, Jr.						
	Address						
P. O. Box 196, Artesia, New Mexico 88210							
	Reason(s) for filing (Check proper b	ox)	Other (Please explain)				
	New Well XA	Change in Transporter of:	_				
	Recompletion	Oil Dry G	Gas				
	Change in Ownership	Casinghead Gas Conde	ensate				
	If change of ownership give name and address of previous owner	1					
	·						
II.	DESCRIPTION OF WELL AN	D LEASE		•			
	Lease Name	Well No. Pool Name, Including	,	Ledse 110:			
	Nola Federal	1 and,	State, Feder	ral or Fee Federal NM : 4681			
	Location	J	<del></del>	111. 1001			
	Unit Letter 0;	660 Feet From The South Li	ine and 1980 Feet From	The East			
	omit Better	DOO FEEL FOR THE STATE ET	ine and 1900 Feet From	TheEast_			
	Line of Section 8	Township 14S Range	28E , NMPM, Ch.	aves County			
			201 7	eves			
III	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS				
	Name of Authorized Transporter of		Address (Give address to which appr	oved copy of this form is to be sent)			
	Name of Authorized Transporter of (	Casinghead Gas or Dry Gas (X	Address (Give address to which appr	oved copy of this form is to be sent)			
	Fl Page Natural Gan (	O = O = O = O = O = O = O = O = O = O =	4th; washingto	- Polsea Ilias			
		Unit Sec. Twp. Pge.	Is gas actually connected?	10 Teres - 79978			
	If well produces oil or liquids, give location of tanks.	1 1 1 1	Ves:	6-13-77			
				8-13-17			
		with that from any other lease or pool,	, give c mingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Comple		X	Find Dack Same Nes-V. Diff. Res-V.			
	Date Spudded	D · Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	6/4/76	6/9/76	1612*	1612'			
	Elevations (DF, RKB, RT, GR, etc.		i'op Oil/Gas Pay	Tubing Depth			
	3560 GL	Premier	1605 •	1612'			
	Perforations			Depth Casing Shoe			
	Open Hole 1575' - 1612'			1575			
		TUBING, CASING, AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	11½"	8 5/8"	2421	125 Sacks			
	7 7/8"	5311	1575'	150 Sacks			
				3			
		23/8"	1612	130			
v	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total valume of load air	and must be equal to or exceed : sallow-			
• .	OIL WELL	able for this d	epth or be for full 24 hours)	X P			
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)			
			· · · · · · · · · · · · · · · · · · ·	- L L L L L L L L L L L L L L L L L L L			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
				QW 3 11			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ggs-MCF			
	Actual Float During 1991	J. 22.3.		1			
Į	<del></del>		<u> </u>				
,	GAS WELL	1. 3. 2. 2	Taylor Control				
ł	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	54,609 Testing Method 'pitot, back pr.)	5 hours	-0-	-0-			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
ĺ	Positive Choke	1277	1277	211			
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION			
٠			111ai 0 3	107.7			
		regulations of the Oil Conservation	BY				
	Commission have been complied	with and that the information given					
	above is true and complete to t	he best of my knowledge and belief.					
			SUPERVISOR, DISTRICT, H				
			TITLE				
	16		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	15 フィノ						
	11/1/12000						
-	The Contract of the Contract o	pature)	well, this form must be accompa	inted by a tabutation of the deviation			
-	77 77 75 75 75 75 75 75 75 75 75 75 75 7	parue)	tests taken on the well in acco	rdence with RULE 111.			
-	Operator		tests taken on the well in acco	rdence with RULE 111. ust be filled out completely for allow-			
-	(1	Title)	All sections of this form musble on new and recompleted w	rdence with RULE 111. ist be filled out completely for allow- ells.			
-		iile) 1976	All sections of this form me able on new and recompleted we Fill out only Sections I. I	rdence with RULE 111. ust be filled out completely for allow- ells. I, III, and VI for changes of owner,			
-		Title)	All sections of this form me able on new and recompleted w Fill out only Sections I. I well name or number, or transpor	rdence with RULE 111. ist be filled out completely for allow- ells.			

## OIL CONSERVATION COMMISSION

RECEIVEN

**BOX** 1980

JUN 27 1977

HOBBS, NEW MEXICO

O. C. C. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE June 24, 1977

This is to notify th	e Oil Conser	vation Commissi	on that connection for				
the purchase of gas from the	C.E. La	me & B. n.	Mune.				
Operator							
	_	Kil	V,				
Mola Federal		,8-14-28 Fac	air & Structure				
Lease	Well Unit	, <u>8-14-28</u> , <u>fac</u>	Pool				
Chillies Petroleum C	Ompany	Noc mode an	6-13-77				
Name of Purchaser		was made on	<u> </u>				
	•						
•							
		Phi	liga Petroleum Co				
,			Purchaser				
·		$\cap$					
		J. C	E. Wilson				
•		<i>.</i>	Representative				
,							
•							
		10	, , , , , ,				
		Clari	cal Co-Od				

cc: To operator
Oil Conservation Commission - Santa Fe