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Form C-105
Revised 1-1-65

NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 18 1976

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K 2 14	

Bureau of Mineral
D. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
				DIFF. RESVP. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Flains State

9. Well No.
1

10. Field and Pool, or Wildcat
Chisum, E 3.4.

2. Name of Operator
Fred Pool, Jr.

3. Address of Operator
Box 62, Alto, N.M. 88312

4. Location of Well
UNIT LETTER **G** LOCATED **1650** FEET FROM THE **E** LINE AND **1650** FEET FROM

THE **N** LINE OF SEC. **16** TWP. **11S** RGE. **28E** NMPM

12. County
Chaves

15. Date Spudded
7-7-76

16. Date T.D. Reached
8-25-76

17. Date Compl. (Ready to Prod.)
9-4-76

18. Elevations (DF, RKB, RT, GR, etc.)
3701.3 GL

19. Elev. Casinghead

20. Total Depth
2197

21. Plug Back T.D.
2197

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools

Cable Tools
X

24. Producing Interval(s), of this completion - Top, Bottom, Name
2154-2179 San Andres

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Compensated Neutron formation Density log

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	317	10 1/4	130 sacks	
5 1/2	15#	2071	8"	120 sacks	
2 3/8		2065	5"		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2065	

31. Perforation Record (Interval, size and number) none OH 2071-2197				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
						natural	

33. PRODUCTION							
Date First Production 9-4-76		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9-13-76	Hours Tested 21	Choke Size 20/64	Prod'n. For Test Period 36	Oil - Bbl. MCF	Gas - MCF 0	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 60#	Casing Pressure 400 #	Calculated 24-Hour Rate 36	Oil - Bbl. MCF	Gas - MCF 0	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
used on lease

Test Witnessed By
Fred Pool, III

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

11-12-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>344 Ft.</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>449</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>988</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1517</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Hinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Caliche				
20	217	197	red bed	2165	2179	14	lime, show of oil
217	242	25	streaks of anhydrite	2179	2197	18	lime, TL
242	341	99	streaks of anhydrite				
341	362	18	anhydrite				
362	391	29	red shale				
391	452	58	anhydrite				
452	510	58	anhydrite				
510	532	22	anhydrite, red shale				
532	575	43	anhydrite				
575	675	100	red salt				
675	800	125	anhydrite, salt				
800	880	80	red sandy shale				
880	1016	136	anhydrite, red bed				
1016	1060	44	anhydrite				
1060	1239	179	red sand				
1239	1298	59	red sand, salty anhy.				
1298	1518	220	red sand				
1518	1526	8	lime				
1526	1551	25	lime, shale				
1551	1565	14	lime, dolomite				
1565	1864	299	dolomite				
1864	2075	211	lime				
2075	2114	39	lime, gas				
2114	2154	40	lime				
2154	2165	11	lime, show of oil				