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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-164
Supersedes Old C-164 and C-11
Effective 1-1-65

SEP 16 1976

SEP 16 1976

SEP 16 1976

Operator
Fred Pool Drilling Co.
Address
Box 62, Alto, N.M. 88312
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-4-76
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
64 3-190

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Plains State	Well No. 1	Pool Name, including Formation E. Chisum, San Andres	Kind of Lease State, Federal or Free State	Lease No. K2114
Location Unit Letter G : 1650 Feet From The E Line and 1650 Feet From The N Line of Section 16 Township 11S Range 28E, N.M.S., Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Artesia, N.M.					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 16	Twp. 11S	Rge. 28E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded June 7, 1976	Date Compl. Ready to Prod. Sept. 4, 1976		Total Depth 2197		P.B.T.D. 2197			
Elevations (OF, RKB, RT, GR, etc.) 3701.3 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2104		Tubing Depth 2062			
Perforations OH 2071 - 2197					Depth Casing Shoe 2071			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10 1/2	5 1/8		317		130 sacks			
8	5 1/8		2071		120 sacks			
5	2 3/8		2065					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Sept. 4, 1976	Date of Test Sept. 13-14, 1976	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hrs.	Tubing Pressure 60 #	Casing Pressure 100 #	Choke Size 20-54
Actual Prod. During Test 36 bbls.	Oil-Bbls. 36	Water-Bbls. 0	Gas-MCF MCF

GAS ANAL.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Interval (first, last pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Owner
(initials)

Sept. 16, 1976
(initials)

OIL CONSERVATION COMMISSION

APPROVED SEP 16 1976
BY **P. A. Gressett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled and cased well, this form must be accompanied by a calculation of the required test data on the well in compliance with RULE 111.

If a change of the data must be filed on completion for allowable, the data must be filed on the data.

Fill out only items I, II, III, IV, and VI for change of owner, well name or number, or company or other such change of condition.

COUNTY CHAVES FIELD Chisum, E. STATE NM
 OPR POOL, FRED DRLG. CO. API 30-005-60380
 NO 1 LEASE Plains-State SERIAL 9-4-1 NM
 Sec 16, T11S, R28E MAP
 1650' FNL, 1650' FEL of Sec CO-ORD
 18 mi NE/Dexter ELEV

SPD 6-7-76	CMP 9-4-76	WELL CLASS: INT D	FIN DO
8 5/8" at 317' w/130 sx 5 1/2" at 2071' w/120 sx		FORMATION	DATUM
		TD 2197' (SADR)	PBD

IP (San Andres) OH 2071-2197' F 36 BOPD. Pot based on 24 hr
 test thru 20/64" chk. GOR NR; gty NR; CP 400#; TP 60#

CONTR Co. Tools OPR'S ELEV 3701' GL, 3702' DF PD 2250' CT

F.R. 5-24-76
 (San Andres)
 6-8-76 Drlg 100'
 6-14-76 Drlg 210'
 6-21-76 Drlg 452'
 6-30-76 Drlg 605'
 7-7-76 Drlg 630'
 7-12-76 Drlg 710'
 7-19-76 Drlg 820'
 7-26-76 Drlg 1446'
 8-2-76 Drlg 1556'
 8-9-76 Drlg 1885'
 8-17-76 Drlg 2050'
 8-25-76 TD 2197'; Rng 5 1/2" csg
 9-13-76 TD 2197'; Tstg OH
 Natural (2071-2197')

9-4-1 NM

CHAVES
POOL, FRED DRLG. CO.

Chisum, E.
1 Plains-State
Sec 16, T11S, R28E

NM
Page #2

9-13-76 Continued
LOG TOPS: Yates 344', Seven Rivers 449',
Queen 988', San Andres 1517'
9-20-76 TD 2197'; Complete
9-25-76 COMPLETION ISSUED
9-4-1 NM
IC 30-005-70037-76