rorm 4-104 Revised 10-1-78 ** RCY AND MINITIALS DEPARTMENT OIL CONSERVATION DI -- -- ----SION 136.287/50 DISTRIBUTION P. O. HOX 2088 IANIATE SANTA FE, NEW MEXICO 87501 \mathcal{I} 714 V 4.0.1. JUL 2-2 1981 LAND OFFICE REQUEST FOR ALLOWABLE TARREPORTER OIL C. C. L. AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS UPERATOR ARTECTAL CLICTOR FRUNATUPH OFFICE Operator Fred Pool, Operating (t. Clovis Star Rt. Reason(s) for liling (Check proper box) Box 1300. Roswell, N.M.88201 Other (Please explain) New Well Cha Oil Recompletion Dry Cos · Coxinghead Gas Change In Ownership X Condensate If change of ownership give name and address of previous owner Fred Pool Drilling Co. same address DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Leura Lesae N. Plaine State State, Federal or Fee B.Chimm. San Andres State K2114 1650 Unit Letter ___ Feet From The 📙 ___Line and 1650 Feet From The Township 115 Range 285 , NMPM, Chaves DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Gr Dry Gas Name of Authorized Transporter of Casinghead Gas Artesia, N.M. Address (Give address to which approved copy of this form is to be sent) Soc. Twp. P.go. Is gas actually connected? If well produces oil or liquida, " Do give location of tanks. 113 : 265 If this production is commingled with that from any other lease or pool, give commingling order number: CORPLETION DATA OH Well Gas Well Viorkover Plug Back Sume Res'v. Pill. Hes' Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. June 7, 1976 Sept. 4, 1976 2197 2197 Name of Producing Formation Top Oil/Gas Pay Tuting Death 3701.3 QL San Andres 2704 2062 Perfor: Depth Casing Shoo 2071-2197 2071 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT A 5/8 10 317 130 secks 207 120 sasks 2 3/8 2065 TEST IMTA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to at exceed top allowable for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.) D3 8 1 Sept. 4, 1976 Sept. 13-42, 1976 Lin Mar flowing Tubing Presoure Casing Pressure Choke Size hrs. 60 # 400 P 20-6h

Date Piret New Oil Run To Tanks Longth of Test

Oil-Bble. Actual Fred, During Toot Water - Bble. Ggs - MCF E bble. 36 36 0

Aran Time II				
Actual Frod, Test-MCF/D	Longth of Tost	Dbls. Condensate/MMCF	Gravity of Conder.sale	
·				
Testing Mathed (pitot, back pr.)	Tubing Pressure (Shut-in)	Cusing Francus (Shut-in)	Choke Size	

4. CERTIFICATE OF COMPLIANCE

Division have been co	e rules and regulations o implied with and that thi plete to the best of my	 Information given
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	(Signature)	·····
Secret	tary	
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7-1-8	2]	
	(Date)	

OIL CONSERVATION DIVISION

SEP 1 1981 APPROVED

BY.

SUPERVISOR, DISTRICT II TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly dillied or deep well, this form must be accompanied by a tabulation of the devi-tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of ovwell name or number, or transporter, or other such change of condi-

Separate Forms C-104 must be filed for each pool in mui

completed wells.