

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

RECEIVED

OCT - 5 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Fred Pool Operating Co. ✓

Address

Clovis Star Rt. Box 1300 Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Designate

Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☒Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Plains State	Well No.	1	Pool Name, including Formation	E Chisum, S A	Kind of Lease	State, Federal or Fee	State K	Lease No.	2114
Location	Unit Letter	G	1650	Feet From The	E	Line and	1650	Feet From The	N	
Line of Section	16	Township	11S	Range	28E	NMPM,	Chaves	County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Hauling	Box 159 Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Mapco	1800 Baltimore, Tulsa Ok 74119					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	G	16	11S	28E	yes	9-1-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☒	New Well ☒	Workover	Deepen	Plug Back	Same Resist.	Diff. Res.
Date Spudded	6-7-76	Date Compl. Ready to Prod.	9-4-76	Total Depth	2197	P.S.T.D.	2197	
Class. (DE, RAD, RT, CR, etc.)	3701.5 GI	Name of Producing Formation	San Andres	Top Oil/Gas Pay	2104	Tubing Depth	2062	
Perforations	Open Hole	2071-2197	Depth Casing Shoe	2071				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 1/2	8 5/8	317	130 SX C1 C
8	5 1/2	2071	120 SX
5	2 3/8	2065	-

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or for full 24 hours)

Date First New Oil Run To Tanks	9-4-76	Date of Test	9-13-76	Producing Method (Flow, pump, gas lift, etc.)	flowing 1976 pumping 1981
Length of Test	24hrs.	Tubing Pressure	60#	Casing Pressure	400#
Actual Prod. During Test	36 BBls	Oil - Bbls.	36	Water - Bbls.	0
				Choke Size	20/64
				Gas - MCF	20

Posted ID-3
Add CGT-MAPCO
10-9-81

GAS WELL

Actual Prod. Test - MCF/D	2.95	Length of Test	24hrs.	Bbls. Condensate/MMCF	36	Gravity of Condensate	
Testing Method (prior, back pr.)	producing	Tubing Pressure (shut-in)	20#	Casing Pressure (shut-in)	20#	Choke Size	open

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary

9-20-81

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 9 1981

BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.