STATE OF NEW MEXICO EIGY AND MINERALS OUPARTMENT			Form C-104
		ATION DIVISION	RECEIVED BY
	SANTA FE, NE	W MEXICO 87501	JUN 111984
LAND OFFICE	REQUEST FC	OR ALLOWABLE	O. C. D.
TRANSPORTER OAS	AND ARTESIA, OFFICE		
PROBATION OFFICE			
Fred Pool Operating Company V			
Post Office Box 1393, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) [Other (Please explain)]			
New Well Change in Transporter of:			
Recompletion	Oil Dry G Casinghoad Gas Conde	F	
E1 # Z-759			
nd address c. previous owner			
ESCRIPTION DE WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind o	t Lease Lease No.
Plains State	1 East Chisu	m, S.A. State,	Foderol or Foo State K 2114
Unit Leis G : 1650 Feet From The East Line and 1650 Feet From The North			
Line of Section 16 T.	mahip 11S Range	28E , NMPM,	Chaves County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Nome of Authorized Transporter of Chi (g) or Concensate (Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Winhammy (n. POB 159, Artesia, New Mexico 88210			
Name of Authorized Transporter of Car Liquid Energy Corpo	//	Address (Give address to which	approved copy of this form is to be sent) odlands, Texas 77380
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When
cive location of torks. <u>G 16 115 28E Yes</u> <u>9/01/81</u> If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deer	
Besignate Type of Completic	on (X) ; X ; X Date Compl. Ready to Prod.	X Total Dopth	P.B.T.D.
6/7/76	9/4/76	2197	2197
Linvations (DF, RKB, RJ, CR, etc.) 3701.3 GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 2104	Tubing Depth 2062
PerforationsDepth Casing ShoeOpen Hole2071-21972071			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 130 SX Class C
8	5½ 2 3/8	2071 2065	120 sx
	6		······································
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- OIL WELL able for this depth or we for full 24 hours)			
Date First New Dil Hun To Tonis 9/4/76	Date of Test 9/13/76	Producing Method (Flow, pump, Flowing 1976 Pu	mping 1981 4-15-84
Length of Test	Tubing Pressure 60#	Cosing Pressure 400#	Choke Size Chy gas / Nont. 20/64
24 hrs. Actual Prod. During Test	011- Bble.	Water-Bbls.	Gas-MCF
36 bbls	36	0	20
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate			
2.95	24 hrs.	36	
Producing	Tubing Pressure (Shut-in) 20#	Cosing Pressure (Shut-in) 20#	Choke Size Open
CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION			
hereby certify that the rules and regulations of the Oli Conservation		APPROVED JUN 1 1 1984	
), vision have been complied with and that the information given bave is true and complete to the best of my knowledge and belief.		OIL AND OAS INSPECTOR	
Sec. 12		This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Production Secretary (Tule)		All sections of this form must be filled out completely for allow- sble on new and recompleted wells.	
June 8, 1984 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forma C-104 must be filed for each pool in multiply romoteted wells.	