

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

APR 12 1985

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fred Pool Drilling, Inc. ✓

Box 1393 Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Name change only

If change of ownership give name
and address of previous owner

No ownership change

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Plains State	1	East Chisum SA	State, Federal or Foreign State	K2114
Location				
Unit Letter	G	1650 Feet From The	E	Line and 1650 Feet From The
Line of Section		16	Township	11S
Range		28E	NMPM, Chaves County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159 Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Liquid Energy Corp	Box 4000, The Woodland, Texas 77380
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
G 16 11S 28E	yes 9-1-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in	Well Test
Core Sampled	Date Compl. Ready to Prod.		Total Depth		N.T.D.			
Elevation (DB, RKB, FT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Total Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	STOCKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top allo
able for this depth or be for full 24 hours)

Date First Flow Oil Ran To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Fred Pool
(Signature)

Secretary

(Title)

4-10-85

(Date)

OIL CONSERVATION DIVISION

MAY 3 1985

APPROVED _____, 19____

BY _____
Original Signed By
Les A. Clements
TITLE _____
Supervisor District 14

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter or other such change of condition.Separate Forms O-101 must be filed for each pool in multi-
completed wells.