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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 17 1976

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

Bureau / mine 1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
ARTESIA, OFFICE

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A

2. Name of Operator
Hanagan Petroleum Corporation

3. Address of Operator
P.O. Box 1737, Roswell, New Mexico 88201

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
White

9. Well No.
1

10. Field and Pool, or Wildcat
Ranch Rock Dev. Undesignated

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE OF SEC. 13 TWP. 10S RGE. 27E

12. County
Chaves

15. Date Spudded 7/5/76	16. Date T.D. Reached 7/24/76	17. Date Compl. (Ready to Prod.) 7/24/76	18. Elevations (DF, RKB, RT, GR, etc.) 3788(GR)3800(KB)	19. Elev. Casinghead 3788
20. Total Depth 6995	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6995	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Schlumberger: Comp. Neut. - Form. Den. - GR; Dual Laterolog				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34 ¹ / ₂	345'	17 ¹ / ₂ "	32.5 sx. circ.	None
8 5/8 "	24 ¹ / ₂	1610'	11"	200 sx. circ.	None
			7 7/8" to TD		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Plugged & Abandoned.	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
2 copies notarized deviation survey, 2 copies electric logs, 5 copies Form C-105, original & 5

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Stuart H. Harrison* TITLE AGENT DATE 8/16/76

copies Form C-103

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>Limo 6908</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1083</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1597</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2793</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4314</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5111</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5867</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DST#1	2140	2320:	OP.35", Rec.510' Drilling	mud NS.,	90" ISI 973,	FP 109-289, 120"	FSI 900.
DST#2	6846	6995:	OP.35", Rec.105' Drilling	mud, NS,	90" ISI 2484,	FP 127-153, 120"	FSI 2357'
0	1597	- 1597	Dol., anhy., &sd.				
1597	2370	- 773	Dol. & anhy.				
2370	5100	- 2730	Lm., sh., &sd.				
5100	5867	- 767	Sh. & lm.				
5867	6623	- 756	Lm. & sh.				
6623	6908	- 285	Sh. & lm.				
6908	6995	- 87	Lm. & sh.				