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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

NOV 23 1976

O. C. C.

APPROVAL OFFICE

Patoil Corporation ✓

604 Wall Towers West, Midland, Texas 79701

Reason(s) for filing (Check proper box)

Change in ownership ☒
Change in transporter ☐
Change in lease ☐
Change in ownership ☐

Change in transporter of:

Oil ☐

Dry Gas ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

Request authorization to sell 400 bbls. crude produced from San Andres interval 1125-99, while testing new well.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Cecil Johnson	1	Wildcat San Andres	Kind of Lease	Lease No.
			State, Federal or Fee	
Unit Letter	N	660	Feet From The south	Line and 1980
			Feet From The west	
Section	8	Township	12-S	Range 26-E
				NMPM, Chaves
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designated Transporter of Oil ☒	Designated Transporter of Casinghead Gas ☐	Designated Transporter of Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Permian			Box 1183, Houston, Texas 77001

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	C	17	12S	26E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Flowing (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Oil/Gas Pay	Tubing Depth					
			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Geologist

11-22-76

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

NOV 23 1976

APPROVED _____, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.