| | NO. OF COPIES RECEIVED 14 | 1 | | | |
|---|--|--|--|---|--|
| | DISTRIBUTION | NEW MEXICO OIL C | CONSERVATION COMMILION | Form C-104 | |
| | SANTA FE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-11 | |
| | FILE / | | AND | Effective 1-1-65 | |
| | LAND OFFICE | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL G | ASD | |
| | | | | | |
| | TRANSPORTER GAS |] | 197 x 197 | 7 | |
| | OPERATOR / | | MAR 8 . 197 | | |
| I. | PRORATION OFFICE |] | <u> </u> | | |
| | Patoil Corporation ARTEBIA, OFFICE | | | | |
| | Address 604 Wall Towers West, Midland, Texas 79701 | | | | |
| Reason(s) for filing (Check proper box) Other (Please explain) New We!1 Change in Transporter of: CASINUMEAD GAS MUST I Recompletion Oil Dry Gas FLAESD AFTER | | | | A PARION MOT BE | |
| | | | | AS MUST NOT BE | |
| | Recompletion Change in Ownership | \square | | | |
| | | | | | |
| If change of ownership give name | | | | | |
| | | | | | |
| II. | II. DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Lease | | | | |
| | Cecil Johnson 1 Wildcat - San Andres State Federal or Fee Fee | | | | |
| | Location | | | | |
| | Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West | | | | |
| | | | | | |
| | Line of Section 8 Township 12 S Range 26 E , NMPM, Chaves County | | | | |
| *** | II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | |
| | Name of Authorized Transporter of Oil | | Address (Give address to which approv | ed copy of this form is to be sent) | |
| Ti | Permian Cip. | | Box 1183, Houston, | Texas 77001 | |
| | Name of Authorized Transporter of Casinghead Gas or Dry Gas | | Address (Give address to which approved copy of this form is to be sent) | | |
| | | Unit Sec. Twp. Rge. | Is gas actually connected? Whe | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Pge. | No | | |
| | f this production is commingled with that from any other lease or pool, give commingling order number: | | | | |
| | COMPLETION DATA | | give comminging order numcer: | | |
| | Designate Type of Completio | Oll Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| | | $\frac{\mathbf{n} - (\mathbf{X})}{\mathbf{k}} = \frac{\mathbf{X}}{\mathbf{k}}$ | Total Depth | P.B.T.D. | |
| | Date Spudded | 3-1-77 | 1277' | 1221' | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | 3446' DF | San Andres | 1125' | 1207' | |
| | Perforations | | | Depth Casing Shoe 1276 ' | |
| | 1125, 26, 83, 85, | 26, 83, 85, 87, 97, 99 TUBING, CASING, AND CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | 15" | 13 3/8",H40.48# New | | 100 sx - Circ 20s: | |
| | 11" | 8 5/8", J-55,28#New | 1033 | 450 sx - Circ 120s: | |
| | 7 7/8" | <u>4 1/2", H40,10.5#Ne</u> | <u>w 1277</u> | 100 sx | |
| | | | | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top OIL WELL able for this depth or be for full 24 hours) | | | | nd must be equal to or exceed top allow | |
| İ | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift | , etc.) | |
| | 11-14-76 | 3-1-77 | Pump | Choke Size | |
| | Length of Test | Tubing Pressure | Casing Pressure | CROED SIZE POST K | |
| | 24 hr. Actual Prod. During Test | Oil-Bble. | Water-Bbls. | Gas-MCF | |
| | 5.5 BF | 4.4 | 1.1 | TSTM DOOK | |
| | | | | 2.1111 | |
| | GAS WELL | | | Gravity of Condensate | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| | | | | | |
| ¥1. | CERTIFICATE OF COMPLIANC |)E | | TION COMMISSION | |
| | | | APPROVED MAR 9 1977 | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | APPROVED | | |
| | above is true and complete to the best of my knowledge and belief. | | BY | essel | |
| | | | TITLE SUPERVISOR, DISTRICT H | | |
| | n 1 | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | |
| | whlen | ull. | | | |
| - | (Signa | iwe) | | | |
| | Julagent - | | All sections of this form must be filled out completely for silov- | | |
| | | æ) | able on new and recompleted wells. | | |
| | (Date) | | Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition | | |
| | | | Separate Forms C-104 must be filed for each pool in multiply | | |
| | | | | | |