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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
OCT 31 1978
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Patoil Corporation	8. Farm or Lease Name Cecil Johnson
3. Address of Operator 604 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER N FEET FROM THE 660 LINE AND South FEET FROM 1980 West 8 12-S 26-E THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3446' DF	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Oct. 10, 1978: Rig up pulling unit.
Spotted 20 sx Class C cement: 1205' - 1030'.
Cut 4 1/2" casing at 770', pulled 770' of 4 1/2" casing.
Oct. 11, 1978: Ran tubing to 770', spotted 30 sx Class C cement, cement plug 770'-670'.
Then spotted 10# mud from 600' - surface. Pulled tubing, pumped
10 sx Class C cement: 30' - surface and installed dry hole marker.
Witnessed by Mike Stubblefield from Artesia office of Oil & Gas
Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sam D. Piche</u>	TITLE <u>Agent</u>	DATE <u>10-30-78</u>
APPROVED BY <u>Mike Stubblefield</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 16 1979</u>

CONDITIONS OF APPROVAL, IF ANY: