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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-74

MAR 25 1977

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K 2131

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Fred Pool Lrlg. Co.

3. Address of Operator
Petroleum Bldg. Rm. 441, Roswell, N.M. 88201

4. Location of Well
UNIT LETTER H LOCATED 1650 FEET FROM THE N LINE AND 990 FEET FROM

15. Date Spudded 10-1-76
16. Date T.D. Reached 3-10-77
17. Date Compl. (Ready to Prod.) 3/15/77
18. Elevations (DF, RKB, RT, GR, etc.) 3715.0
19. Elev. Casinghead 3715.0

20. Total Depth 2229 ft.
21. Plug Back T.D. none
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
40-2229 ft. San Andres

26. Type Electric and Other Logs Run
Compensated Formation Density and Compensate Neutron logs

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	350 ft.	10 1/2	125 sacks	circulated
5 1/2	15	2111	8	100 sacks	
2 3/8	4.7	2120			

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)
open hole 2111 to 2229 ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 2111-2209
AMOUNT AND KIND MATERIAL USED 2500 gal. 15% acid

33. PRODUCTION
Date First Production 3/15/77
Production Method (Flowing, gas lift, pumping - Size and type pump) flowing
Well Status (Prod. or Shut-in) Prod.

Date of Test 3/16/77
Hours Tested 24
Choke Size 13/64
Prod'n. Per Test Period 36
Oil - Bbl. 36
Gas - MCF 80
Water - Bbl. 0
Gas - Oil Ratio 24.3

Flow Tubing Press. 50#
Casing Pressure 280#
Calculated 24-Hour Rate 36
Oil - Bbl. 36
Gas - MCF 80
Water - Bbl. 0
Oil Gravity - API (Corr.) 24.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented
Test Witnessed by Fred Pool, Jr.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Owner DATE 3/18/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 164	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1003	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 532	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2140 to 2229	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 160 to 65 feet. 60	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	shaly red sand				
100	160	60	red shale				
160	165	5	red sand, water				
165	215		shaly red sand				
215	275	50	anhydrite, red shale				
275	358	60	anhydrite				
358	424	23	red shale, stks anhydrite				
424	500	766	red shale				
500	650	150	anhydrite, stks salt				
650	800		anhy. stks red bed				
800	935	150	anhy stks red bed				
935	1000	135	anhydrite				
1000	1352	65	red sand, stks anhy.				
1352	1532	352	red sand				
1532	2229	180	lime				
		697					