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LAND OFFICE		
TRANSPORTER	OIL GAS	/
OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes OIL C-101 and C-110
Effective 1-1-65

MAR 25 1977

Operator Fred Pool Dring. Co.		O. C. C. ARTESIA, OFFICE	
Address Petroleum Bldg. Rm. 441, Roswell 1, N.M. 88201			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:	CASING-HEAD GAS MUST NOT BE FLARED AFTER 5-15-77 ✓ UNLESS BY EXCEPTION TO Rule 306 IS OBTAINED	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		
If change of ownership give name and address of previous owner			

II. DESCRIPTION OF WELL AND LEASE

Lease Name Plains State	Well No. 2	Pool Name, including Formation San. E. Chisum, S.F.	Kind of Lease State, Federal or Fee State	Lease No. K 2114
Location				
Unit Letter H	1650	Feet From The N	Line and 990	Feet From The E
Line of Section 16	Township 11S	Range 28E	NMPM, Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Artesia, N.M.	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 16
	Twp. 11 S	Rge. 28E
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Some Restr.	Full Restr.
Date Spudded 10/2/76	Date Compl. Ready to Prod. 3/16/77		Total Depth 2229 ft.		P.B.T.D.			
Elevations (DE, RKR, RT, GR, etc.) 3715.0	Name of Producing Formation San. Andres		Top Oil/Gas Pay 2110 2111		Tubing Depth 2120			
Perforations OH 2111-2229					Depth Casing Shoe 2111			
TURNING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10 1/2	8 5/8		350 ft.		125 sacks			
8	5 1/2		2111		100 sacks			
5	2 3/8		2120					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

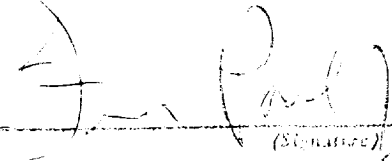
Date First New Oil Run To Tanks 3/15/77	Date of Test 3/16/77	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 50 #	Casing Pressure 280 #	Choke Size 13/64
Actual Prod. During Test 30 to 50 # tubing	Oil-Bbls. 36	Water-Bbls. 0	Gas-MCF 80

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 (Signature) Owner (Title) (Date)
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OIL CONSERVATION COMMISSION

APPROVED MAR 28 1977	BY W.A. Gussert	TITLE SUPERVISOR, DISTRICT H
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This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the casinghead gas taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and deepened wells.
Fill out only portions I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.