STATE OF NEW MEXICO									
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3	DISTRIBUTE								
1	SANIA FE								
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1	TRANSPORTER	O11.	1						
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400,000	Fred Po	Op	er	ati					
ł	Address								
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OIL CONSERVATION DIVISION P, O, BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED No. 10- -78 JUN 111984 O. C. D.

ARTESIA, OFFICE

Separate Forms C-104 must be filed for each pool in multiply consisted wells.

REQUEST FOR ALLOWABLE

TRANSPORTER GAS V	A AUTHORIZATION TO TRANS	ND PORT OIL AND NATH	2A1 CAS		··············	
PADRATION OFFICE	NOTIONIENTON TO TRANS	TOKE OIL AND NATO	TAL GAS		the state of the s	
Fred Pool Operatin	g Company 🗸					
Address		0000			 	
POST UTILCE BOX 13 Reason(s) for filing (Check proper box	93, Roswell, New Mexi	100 88201	explain)			
New Well	Change in Transporter of:					
Recompletion	Cosinghead Gas Conde	7-5-1				
Change in Ownership	Cosmyned Gos & Conde		2-759			
change of ownership give name nd address of previous owner.	a destination and a summarise operation with the supplemental and the supplement of the supplemental and the suppl	—	:			
SECCRIPTION OF WELL AND	I FASE					
PESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation				
Plains State	2 East Chisum,	, S.A.	State, Federal	orF•• State	<u>K 2114</u>	
	650 Feet From The North Lin	ne and 990	Feet From 7	rh• <u>East</u>		
Line of Section 16 T.	waship 115 Range	28E , NMPM,		Chaves	County	
TOTAL ATION OF THIS SEPOND	TER OF OIL AND NATURAL GA	ıs				
Name of Authorized Transporter of Cil	Cr Condensate	Address (Give address i	o which approv	red copy of this form is	io be sent)	
Navajo Crude Oil	ushoring o.	POB 159, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)				
lame of Authorized Transporter of Cas Liquid Energy Corpo	1 A	POB 4000, The Woodlands, Texas 77380				
f well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connecte			77500	
ive location of tanks.	H 16 11S 28E	Yes		9/1/81		
this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order New Well Workover	number: Deepen	Plug Back Same Res	rv. Dill. ResW.	
Besignate Type of Completio	1	X	<u> </u>	P.B.T.D.		
10/1/76	Date Compl. Ready to Prod. 3/10/77	Total Depth 2229		P.B.1.D.		
invotions (DF, RKB, RT, GR, etc.,		Top Cil/Gas Pay	Andrew and a second the all the beauty	Tubing Depth		
3715 GL	San Andres	2111 2120 Depth Casing Shoe				
erforations Open Hole 2111-22	229			2111		
	TUBING, CASING, AND			·		
HOLE SIZE			DEPTH SET		SACKS CEMENT	
10½	8 5/8 5 ¹ / ₃	350 2111		125 sx Class C 100 sx Class C		
5	2 3/8	2120		None		
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	ter recovery of total value pth or be for full 24 hours,	ne of load oil c	ind must be equal to or a	exceed top allow	
IL WELL one First New Oil Hon To Tanks	Date of Test	Preducing Method (Flow		i, eic.) Post.	10 3	
3/15/77	3/16/77	Flowing		Choke Size Chg.	Jun James	
ength of Test	Tabing Pressure	Casing Pressure				
24 hrs.	50# Oil-bels.	280# Water-Bble.		13/64 Gan-MCF		
24 hrs.	36	0		80 mcf		
AS WELL	Length of Test	Bbls. Condensate/MMCF		Gravity of Condendate		
3.80	24 hrs.	36	4-3		` .	
esting Method (pitot, back pr.) Producing	Tubing Pressue (shut-in) 20#	Cosing Pressure (Shut- 20#	10)	Choke Size Open	• •	
ERTIFICATE OF COMPLIANC	E	OIL CONSERVATION DIVISION				
		APPROVED	JUN 1 1 1	1984	19	
vision have been can offed with	egulations of the Oil Conservation and that the information given	APPROVED	mil.	Welliam	• • • • • • • • • • • • • • • • • • • •	
ove is true and complete to the	best of my knowledge and belief.	OIL AND BAS WEPECTOR				
		TITLE				
		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation.				
(Signo)	iure)					
Production		tests isken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-				
Tuno 9 100	· ·	able on new and recompleted wells.				
June 8, 198		well name or number, or transporter, or other such change of condition.				