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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 15 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5031
7. Unit Agreement Name
8. Farm or Lease Name Buffalo State
9. Well No. 1
10. Field and Pool, or Wildcat Buffalo Valley Penn.
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
R. L. Strong Corp.

3. Address of Operator
909 Carillon Tower West, Dallas, Texas 75240

4. Location of Well
UNIT LETTER **M** **990** FEET FROM THE **West** LINE AND **990** FEET FROM
THE **South** LINE, SECTION **31** TOWNSHIP **14S** RANGE **28E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3530 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Surface & Intermediate Casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: 9/29/76

Surface Casing: 13-3/8" - 68#/ft casing set @350'. Cemented with 350 sxs, plus 4 yards ready mix with pea gravel around top. WOC 12 hours. Pressure test 15 minutes 500 psig. Held Ok.

Intermediate Casing: 8-5/8" - 24#/ft casing set @1681'. Cemented with 350 sxs light cement, plus 200 sxs Class C, 1780# gelsonite and 10 sxs Calcium Chloride. Trace of cement to surface. Plug down 4:15 a.m. 10/3/76. WOC 18 hours. Pressure test 15 minutes 1000 psig. Held okay.

Drilling Contractor: Cactus Drilling Company

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack C. M. Gessert TITLE Petroleum Engineer DATE 10/12/76

APPROVED BY W. G. Gessert TITLE SUPERVISOR, DISTRICT II DATE OCT 22 1976

CONDITIONS OF APPROVAL, IF ANY:
Minimum WOC time 18 hrs. or use option 2 - Rule 107