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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 5 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5031	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Form or Lease Name
R. L. Strong Corp.		Buffalo State
3. Address of Operator		9. Well No.
909 Carillon Tower West, Dallas, Texas 75240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM <u>und</u>		Buffalo Valley Penn
THE <u>South</u> LINE, SECTION <u>31</u> TOWNSHIP <u>14S</u> RANGE <u>28E</u> N.M.P.M.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3530 GR		Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging operation started 6:00 a.m. 10/29/76 and completed 7:00 p.m. 10/29/76.

Total Depth 8720'

8720-8300' -- 9.4#/gal drilling mud
8300-8200' -- 35 sxs cement plug by Halliburton
7050-8200' -- 9.4#/gal drilling mud
6950-7050' -- 35 sx cement plug by Halliburton
5150-6950' -- 9.4#/gal drilling mud
5050-5150' -- 35 sx cement plug by Halliburton
2650-5050' -- 9.4#/gal drilling mud
2550-2650' -- 35 sx cement plug by Halliburton
1730-2550' -- 9.4#/gal drilling mud
1630-1730' -- 35 sx cement plug by Halliburton
45-1630' -- 9.4#/gal drilling mud
0-45' -- 15 sx cement plug

POSTED
10-2-76
11-13-76
2414

Location shown by Steel Marker with operator, well name, unit number, Section, Township & Range cemented and welded to casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: J. O. McGinnia TITLE: Petroleum Engineer DATE: 11/2/76

APPROVED BY: [Signature] TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: