						-			
.O. OF COPIES RECEIVED	15				• ••			-	1.300
DISTRIBUTION			NEW	MEXICO OIL CON		LXE	D	30-00	5-60395
SANTA FE	17		ive i	MEXICO DIE CON	CERTATION COM	IMISSIOP		Form C-101 Revised 1-1-6	5
FILE	17	V			OCT 6	1070	٢	5A. Indicate	Type of Lease
U.S.G.S.	2				0010	1970		STATE	FEE X
LAND OFFICE							ļ.	5, State Oil	& Gas Lease No.
OPERATOR	1		O.C.C. ARTESIA, OFFICE						
					ARTERIA, [JFFICE	7	<u>IIIII</u>	<u>IIIIIIIIIIIII</u>
APPLIC	ATION	I FOF	R PERMIT TO	DRILL, DEEPEI	N, OR PLUG BA	CK			
1a. Type of Work					****			7. Unit Agre	ement Name
DRILL	Y								
b. Type of Well						PLUGE		8. Farm or L	ease Name
OIL GAS WELL WELL			OTHER		SINGLE	MUL	ZONE	Bosque	Springs
2. Name of Operator						· · · · · · ·		9. Well No.	
Union Oil Comp	anv	of (California					1	
3. Address of Operator							10. Field an	d Pool, er Wildcat	
P. O. Box 671	-	Mi	dland. Tex	as 79701				✓Wildca	t
A 7			· · · · • • · · · · · · · · · · · · · ·	ATED 660	FEET FROM THE	North		IIIIII	<u>nnnnnn </u>
							h		
AND 660 FEET	FROM T	HE	West LIN	E OF SEC. 34	TWP.6 South	_{ge} .28 I	East _{NMPM}		
	(117)	(11)			MMMM	(III)	UUUD	12. County	
	7111.	$\prime \prime \prime \prime \prime$				IIII	///////	Chave	s (()()()()()
	////	())			MMMM	\overline{IIII}	<u>IIIIII</u>	IIIII	
	1111	(11)				11111	///////	///////	
	III	\overline{U}			19. Proposed Dep	th 1	9A. Formation	de der	20, Rotary or C.T.
	////	////			2,600'		Todd	-	Rotary
21. Elevations (Show whether DF, RT, etc.)			.) 21A. Kind	& Status Plug. Bond	21B. Drilling Con	tractor		22. Approx	. Date Work will start
			Bla	Blanket					Upon Approval
23.				DODOSED CASINO			<u> </u>		
•			P	ROPOSED CASING	AND CEMENT PROC	RAM			
SIZE OF HOLE		SIZE	OF CASING	WEIGHT PER FO	OT SETTING	EPTH	SACKS OF	CEMENT	EST. TOP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	300'	150	Circul. to Surface
7-7/8"	5-1/2"	14#	2,600'		To be calculated
					from log
	1	1	l		1

2,000# W.P. Manual/Hydraulic B.O.P. from 300' to 2,600'.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES .

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed J.R. Hughes Title District Drilling Supt. Date October 4, 1976 (This space for State Use) APPROVED BY USAGE for State Use) TITLE SUPERVISOR, DISTRICT II DATE 077 1976 CONDITIONS OF APPROVAL, IF ANY:

NE MEXICOL CONSERVATION COMMISS

Form C-102 Supersedes C-128 Effective 1-1-65

Operator	COMPANY OF CA	l	ease	an anti-sector and a sector and a sector of a sector o	Well
UNION OIL C	Section		Bosque Sp	rings	L
D	34	6 South	28 East	Chaves	
Actual Poetage Loc	ation of Well;			k	
660 Ground Level Elev.	feet from the Producting Foi	north and		time west	
Ground Egver Elev.		in an an	Wildcat	e کې ا	40 A treatget
1. Outline th	e acreage dedica	ited to the subject well		t hachure marks on the p	A REPORT OF A DESCRIPTION
2. If more th interest ar	an one lease is nd royalty).	dedicated to the well.	outline each and ide	ntify the ownership there	eof (both as to working
3. If more that dated by c	un one lease of d ommunitization, u	ifferent ownership is de mitization, force-pooling	dicated to the well. Vet(?	have the interests of al	l owners been consoli-
Yes	No If a	nswer is "vest" type of .	onsolidation		an () a think a name of a second spectra data the data second spectra data and the second second second second
this form i	(necessary)	owners and tract descrip			
No allowat forced-pool sion.	ble will be assign ling, or otherwise)	ed to the well until all a for until a non-standard a	merests have been a mit, eliminating succ	onsolidated (by commu n interests, bas been ap	ntization, anitization, proved by the Commis-
			1	С	ERTIFICATION
66			1	i E bereby certi	ty that the information con-
660 0			1	tained herein	is true and complete to the
			4	hes of my kn	owledge and belief.
			1	Alter	u l
<u> </u>		· · · · · · · · · · · · · · · · · · ·		J. R. Hugh	es
	i i			<u>District</u> D	rilling Supt.
			i	Union Oil	Co. of California
				October 5,	1976
					ify that the well location plat was plotted from field
	 			under my supe	u ¹ surveys made by me or rvision, and that the same
	EVED			know edge and	urrect to the best of my thelief
OCT	6 1976				
	. C. C. BIA, PFFICE		and the second sec	Oct. 4, 1	976
	i i		: i }	the second states	y W West
330 660 1	0 1320 1650 1980	2310 2640 2000	1500 1000 50		676