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NEW MEXICO OIL CONSERVATION COMMISSION
DEC 14 1976

O.C.C.
SANTA FE, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Bosque Springs	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator Union Oil Company of California
3. Address of Operator P. O. Box 671 - Midland, Texas 79701	4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>6 South</u> RANGE <u>28 East</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3999.5'	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-17-76 - Tested 8-5/8" OD Casing and B.O.P. to 1000 psi, held 30 minutes OK.
After 18 hours W.O.C., ran 7-7/8" bit, drilled out cement and new formation to 2,311'.
- 11-21-76 - Cut Core No. 1 from 2,311' to 2,370'.
- 11-22-76 - Reamed core hole to 7-7/8" and drilled 2,370' to 2,591'. Reached total depth at 9:30 A.M. 11-22-76.
- 11-23-76 - Ran 64 joints and 1 piece (2,580.50') of 5-1/2" OD K-55 15.5# 8 RD ST&C New Casing set at 2,591'. Cemented with 225 sx Class "C" 50/50 Pozmix mixed 14.2 ppg.
Job completed at 8:00 P.M. 11-23-76. Released rotary rig at 10:30 P.M. 11-23-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE December 9, 1976

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 16 1976

CONDITIONS OF APPROVAL, IF ANY: